Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210	OIL CO	/						
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR ALLOWAB	LE AND AUTHO	ORIZATION GAS				
I. TO TRANSPORT OIL AND NATURAL GAS Operator AMOCO PRODUCTION COMPANY					Well API No. 300452564300			
Address P.O. BOX 800, DENVER, C	COLORADO 8020	1				· 		
Reason(s) for Filing (Check proper box) New Well		Transporter of:	Other (Please	explain)				
Recompletion L. Change in Operator	Casinghead Gas	J., J.,						
and address of previous operator II. DESCRIPTION OF WELL A	AND I FASE							
Lease Name BELL FEDERAL GAS COM B	Well No. 1E	Pool Name, Including BASIN DAKO	ng Formation OTA (PRORATED		of Lease Federal or Fee	1 .	ase No.	
Location Unit LetterF	1790	. Feet From The	FNL Line and	1650 Fe	et From The _	FWL	Line	
Section 11 Township	30N	Range 13W	, NMPM,	SAN	JUAN		County	
III. DESIGNATION OF TRANS	SPORTER OF O	rnia	RAL GAS Address (Give address	La which approved	copy of this fu	orm is to be ser	u)	
MERIDIAN OIL INC. MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of the form is to be sent) Address (Give address to which approved copy of this form is to be sent)								
EL PASO NATURAL GAS CO	MPANY		P.O. BOX 14	92, EL PAS), TX 79			
If well produces oil or liquids, give location of tanks.	ii_	ii_		i				
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or	pool, give comming!	ing order number:					
Designate Type of Completion	Oil Well	Gas Well	New Well Works	over Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations	l		Depth Casin	y Shoe				
	TUBING,	CASING AND	CEMENTING RE	CORD				
HOLE SIZE	CASING & TI	UBING SIZE	DEPTH SET		SACKS CEMENT			
					-			
		A D.C.						
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ET FOR ALLOW ecovery of iolal volume	ABLE of load oil and mus	t be equal to or exceed	top allowable for th	is depth or be	for full 24 hou	rs)	
Date First New Oil Run To Tank	Date of Test		Producing Method (F	low, pump, gas lyi,	ac) LEIY	E M		
Length of Test	Tubing Pressure		Casing Pressure .		R Bod 28 av (f)			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	RA 70		0		
GAS WELL			Bbls, Condensate/MA		CON.	Condensate		
Actual Prod. Test - MCF/D	Leagth of Yest		Casing Pressure (Shut-in)		Choke Size			
l'esting Method (pitot, back pr.)	Tubing Pressure (Shu	ul-un)	Caring Pleasure (Site					
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date App	JUL 5 1990				
D.H. Shly			Ву	By Bul				
Signature Boug W. Whaley, Staff Admin. Supervisor Title				SU	PERVISO	R DISTRI	CT /3	
Printed Name <u>June 25</u> , 1990 Date	303:	-830-4280 Stephone No.	Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C:104 must be filed for each pool in multiply completed wells.