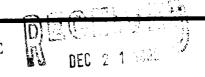
Bahak

EL PASO FIELD SERVICES
PRODUCTION PIT CLOSURE Mechy

#### Bell Federal Gas Com B#1E Meter/Line ID - 94720



SITE DETAILS

Legals - Twn: 30N

NMOCD Hazard Ranking: 0
Operator: Cross Timbers

Rng: 13W

Sec: 11

Unit: R

Land Type: BLM

Pit Closure Date: 4/19/94

### RATIONALE FOR RISK-BASED CLOSURE

The pit noted above was assessed and ranked according to the criteria in the New Mexico Oil Conservation Division's (NMOCD) Unlined Surface Impoundment Closure Guidelines.

A test pit was excavated to 5' where sandstone was encountered. The excavation was terminated at 5' and a soil sample was collected for field headspace analysis and laboratory analysis for TPH and BTEX. Groundwater was not encountered in the test pit. The pit was backfilled and graded in a manner to direct surface runoff away from the pit area. Headspace analysis indicated an organic vapor content of 205 ppm; laboratory analysis indicated a TPH concentration of 1370 mg/kg and a total BTEX concentration of 173 mg/kg.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

- The primary source, discharge to the pit, has been removed for over five years.
- Bedrock was encountered in the test excavation at five feet below ground surface making remediation impractical.
- The test pit was backfilled with clean soil and the former pit area graded to direct surface runoff away from the former pit.
- Source material has been removed from the ground surface, eliminating potential direct contact with livestock and the public.
- Groundwater was not encountered in the test excavation. In addition, the estimated depth to groundwater is greater than 100 feet; therefore, impact to groundwater is unlikely.
- There are no water supply wells or potential surface water receptors within 1.000 feet of the site.
- Residual hydrocarbons in the soil will degrade by natural attenuation with minimal risk to the
  environment.

**ATTACHMENT** 

Revised Field Pit Assessment Form Field Pit Remediation/Closure Form

Field Pit Assessment Form Laboratory Analytical Results

# **REVISED**FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 94720 Location: BELL FEDERAL GAS COM B#/E  Operator #: Operator Name: Coss Timeses P/L District:  Coordinates: Letter: F Section 11 Township: 30 Range: 13  Or Latitude Longitude  Pit Type: Dehydrator X Location Drip: Line Drip: Other:  Site Assessment Date: 4.23.96 Area: 02 Run: 31				
SITE ASSESSMENT	NMOCD Zone:Land Type:BLM $\underline{\times}$ (1)(From NMOCDState (2)Maps)Inside (1)Fee (3)Outside $\underline{\times}$ (2)Indian				
	Depth to Groundwater  Less Than 50 Feet (20 points) = (1)  50 Ft to 99 Ft (10 points) = (2)  Greater Than 100 Ft (0 points) × (3)				
	Wellhead Protection Area  Is it less than 1000 ft from wells, springs or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source?  (1) YES (20 points) X (2) NO (0 points)				
	Horizontal Distance to Surface Water Body  Less Than 200 Ft (20 points)  200 Ft to 1000 Ft (10 points)  Greater Than 1000 Ft (0 points)  Name of Surface Water Body  (2)  (3)				
	(Surface Water Body: Perennial Rivers, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)  Distance to Nearest Ephemeral Stream  (1) < 100' (Navajo Pits Only)  (2) > 100'				
	TOTAL HAZARD RANKING SCORE: O POINTS				
REMARKS	Remarks: Site has been re-assessed, due to initial assessment including washes as a Surface Water Body. LOCATION IS IN A REMOTE AREA ON TOP: OF A MESA.				

# FIELD PIT SITE ASSESSMENT FORM

Meter: 94720 Location: BELL FEDERAL GAS COM BELL FE					
SITE ASSESSMENT	NMOCD Zone: Inside				
RS	Remarks: THREE PITS ON LOCATION. WILL CLOSE DIVLY ONE.				
REMARKS					
RE					

	ORIGINAL PIT LOCATION
ORIGINAL PIT LOCATION	Original Pit : a) Degrees from North <u>22°</u> Footage to Wellhead <u>122'</u> b) Degrees from North Footage to Dogleg
	Dogleg Name
REMARKS	Remarks:  STARTED TAKING PICTURES AT 2:28 P.M.  END DUMP  Completed By:  Signiture  3:23:74  Signiture  Oats

## FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 94720 Location:
SITE ASSESSMENT	NMOCD Zone:       Land Type:       BLM       (1)         (From NMOCD       State       (2)         Maps)       Inside       (1)       Fee       (3)         Outside       (2)       Indian       Indian         Depth to Groundwater       (1)       (1)       (2)         Less Than 50 Feet (20 points)       (1)       (2)         50 Ft to 99 Ft (10 points)       (2)         Greater Than 100 Ft (0 points)       (3)
	Wellhead Protection Area:  Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source? (1) YES (20 points) (2) NO (0 points)
	Horizontal Distance to Surface Water Body  Less Than 200 Ft (20 points)
	TOTAL HAZARD RANKING SCORE: 10 POINTS
EMARKS	Remarks :

# FIELD PIT REMEDIATION/CLOSULE FORM

GENERAL	Meter: 94720 Location: Bell Federal Gas Com 3#15  Coordinates: Letter: F Section II Township: 30 Range: 13  Or Latitude Longitude  Date Started: 4-19-94 Area: 02 Run: 31  02 57812164			
FIELD OBSERVATIONS	Sample Number(s): $VW13$ Sample Depth: $5$ Feet  Final PID Reading $205$ PID Reading Depth $5$ Feet  Yes No  Groundwater Encountered $(1)$ $(2)$ Approximate Depth $5$ Feet			
CLOSURE	Remediation Method:  Excavation			
REMARKS				
	Signature of Specialist: Vale Wilson			







# SAMPLE IDENTIFICATION

,	Field ID	Lab ID
SAMPLE NUMBER:	VW13	9408Z <b>8</b>
MTR CODE   SITE NAME:	94720	NIA
SAMPLE DATE   TIME (Hrs):	4/19/94	1545
SAMPLED BY:	NIA	
DATE OF TPH EXT.   ANAL.:	4-22-94	4-72-94
DATE OF BTEX EXT.   ANAL.:	4125194	4/26/64
TYPE   DESCRIPTION:	VC	Grey Clay/Sand

REMARKS:	

#### **RESULTS**

PARAMETER	RESULT	UNITS	QUALIFIERS			
PARAMETER	TILEOUZ.		DF	Q	M(g)	V(ml)
BENZENE	4.76	MG/KG	70			
TOLUENE	62.9	MG/KG	20	В		
ETHYL BENZENE	8.53	MG/KG	20			
TOTAL XYLENES	97.1	MG/KG	70			
TOTAL BTEX	173	MG/KG	0.0385		0,52	20
TPH (418.1)	13/20 87	<i>lgJ</i> MG/KG			2.02	28
HEADSPACE PID	205	PPM				. <u></u>
PERCENT SOLIDS	84.le	%	:			

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at	105.7	_% for this sample	All QA/QC was acceptable
Narrative:			

DF = Dilution Factor Used

Approved By:

Date: 5/17/94