

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						OGRID Number 167067		
Contact Party Thomas DeLong						Phone 505-324-1090		
Property Name BELL FEDERAL GAS COM B				Well Number 1E		API Number 30-045-25643		
UL F	Section 11	Township 30N	Range 13W	Feet From The 1,790'	North/South Line NORTH	Feet From The 1,650'	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 04/17/01	Previous Producing Pool(s) (Prior to Workover): PUT WELL ON PUMP
Date Workover Completed: 04/25/01	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Thomas DeLong, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature [Signature] Title Production Engineer Date 2/14/02
SUBSCRIBED AND SWORN TO before me this 4th day of February, 2002.
[Signature]
Notary Public

My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4-25-2001.

Signature District Supervisor <u>Charles T. Lerner</u>	OCD District <u>AZTEC III</u>	Date <u>02-08-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

XTO ENERGY
SAN JUAN DISTRICT
WELL WORKOVER

Tuesday, December 04, 2001

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BELL FEDERAL GAS COM B

WELL # 1E

RESERVOIR: DAKOTA

OBJECTIVE: PWOP

4/17/01 First rpt for AFE #100353 to PWOP. SITP 320 psig, SICP 320 psig. MIRU rig. Blew well dwn. ND WH. NU BOP. TIH & tgd @ 6,555' (83' fill). DK perfs fr/6,466'-6,584'. TOH. TIH w/NC, ck vlv, 10 jts 2-3/8" tbg, pmp style bailer & 2-3/8" tbg to 6,425'. SWI. SDFN.

4/18/01 TIH. CO fr/6,555' - 6,620'. TOH & empty cavity (frac sd). LD NC. TIH w/3-7/8" used bit & same BHA. CO fr/6,600' - 6,626'. PUH to 6,450'. SD 1 hr. TIH & tgd @ 6,618'. CO to 6,628'. TOH & LD BHA. TIH w/NC, SN & 2-3/8" tbg to 6,603'. DK perfs fr/6,466' - 6,584'. RU to swb. BFL 3,500' FS. S. 18 BW, 3 runs. FFL 5,000' FS. SICP 20 psig. SWI. SDFN.

4/19/01 BFL 3,500' FS. S. 55 BF 10% oil), 9 runs. FFL 5,500 psig. SICP 240 psig. Blew well dwn. TIH & tgd @ 6,605' (23' additional fill). DK perfs fr/6,466'-6,584'. TOH. TIH w/3-7/8" bit, ck vlv, 9 jts 2-3/8" tbg, pmp style bailer & 2-3/8" tbg. CO to 6,638'. PUH to 6,400'. SDF 1/2 hr. TIH & tgd @ 6,615'. CO to 6,638'. PUH to 6,400'. SDF 1/2 hr. TIH & tgd @ 6,615'. CO to 6,638'. Sd pmp stuck. TOH. SWI. SDFN.

4/20/01 TIH & tgd fill @ 6,610' (28' fill). DK perfs fr/6,466'-6,584'. RU Weatherford UBS AFU. CO to 6,638'. Circ for 4 hrs. TOH to 6,400'. SWI. SDFN.

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4/21/01 TIH & tgd @ 6,620' (18' fill). RU AFU & CO to 6,638'.
Circ for 8 hrs. TOH to 6,400'. SWI. RD AFU. SDFN.

4/24/01 Killed well. TIH & tgd @ 6,638'. No fill. TOH. TIH
w/15' x 2-7/8" OPMA, SN, 6 jts 2-3/8", 4.7#, J-55,
EUE, 8rd tbg, TAC & 207 jts 2-3/8", 4.7#, J-55, EUE,
8rd tbg. ND BOP. Set TAC w/14 pts tension. NU WH.
EOT @ 6,621'. SN @ 6,604'. TAC @ 6,419'. DK perfs
fr/6,466'-6,584'. TIH w/2" x 1-1/4" x 12' RWBC pmp
w/9' x 3/4" GAC, 263 new Norris grade D rods, 2 - 8'
& 1 - 4' x 3/4" rod subs & 16' x 1-1/4" PR w/8' liner.
HWO. Loaded tbg w/20 bbls 2% KCl wtr. Press tbg to
500 psig. Held OK. Good PA. RDMO LCE rig #1. Used
ttl 50 bbls 2% KCL wtr to kill well.

4/25/01 Adj & bal ppg ut. FTP 75 psig, FCP 25 psig. Std ppg
ut @ 9:30 a.m., 4/24/01. Left comp dwn to build CP.
7.5 hr FCP 86 psig. Std WH comp @ 5:00 p.m., 4/24/01.

Well: BELL FEDERAL GAS COM B No.: 001E
 Operator: XTO ENERGY, INC. API: 3004525643
 Township: 30.0N Range: 13W
 Section: 11 Unit: F
 Land Type F County: San Juan

Accumulated:
 Oil: 3097 (BBLS) Gas: 293194 (MCF)
 Water: 705 (BBLS) Days Prod: 4056 (Days)

Year: 1997

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	1	1279	0	31	1	1279
February	40	1286	0	28	41	2565
March	14	1190	0	31	55	3755
April	0	1052	0	30	55	4807
May	0	1202	0	31	55	6009
June	33	881	0	29	88	6890
July	2	883	0	31	90	7773
August	0	854	0	31	90	8627
September	0	1067	0	30	90	9694
October	42	1153	0	31	132	10847
November	2	921	120	30	134	11768
December	5	1120	0	31	139	12888
Total	139	12888	120	364		

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	852	0	31	139	13740
February	0	495	0	28	139	14235
March	0	0	0	0	139	14235
April	57	973	0	30	196	15208
May	10	767	0	31	206	15975
June	1	731	0	30	207	16706
July	0	166	0	31	207	16872
August	0	214	0	31	207	17086
September	0	0	0	0	207	17086
October	2	128	0	31	209	17214
November	0	0	0	0	209	17214
December	0	0	0	0	209	17214
Total	70	4326	0	243		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	38	1333	120	31	247	18547
February	2	85	0	28	249	18632
March	0	0	0	0	249	18632
April	0	0	0	0	249	18632
May	0	0	0	0	249	18632

June	0	0	0	0	249	18632
July	0	0	0	0	249	18632
August	0	0	0	0	249	18632
September	32	0	0	30	281	18632
October	0	0	0	0	281	18632
November	0	0	0	0	281	18632
December	0	139	0	1	281	18771
Total	72	1557	120	90		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	3	81	0	2	284	18852
February	0	0	0	0	284	18852
March	0	0	0	0	284	18852
April	0	0	0	0	284	18852
May	0	0	0	0	284	18852
June	0	0	0	0	284	18852
July	0	0	0	0	284	18852
August	0	0	0	0	284	18852
September	2	0	0	0	286	18852
October	0	0	0	0	286	18852
November	0	0	0	0	286	18852
December	0	0	0	0	286	18852
Total	5	81	0	2		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	286	18852
February	0	0	0	0	286	18852
March	0	12	0	1	286	18864
April	2	576	160	7	288	19440
May	15	1758	80	31	303	21198
June	5	1914	80	30	308	23112
July	0	1603	0	31	308	24715
Total	22	5863	320	100		