Fom: 3160--5 (November 1983) (Formerly 9-331)

## UNITED STATES BUBMIT IN TRIPLICATES Other instructions of reverse side) BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078200

SUNDRY I	NOTICES	AND	REPORTS	ON	WELLS
----------	---------	-----	---------	----	-------

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

в.	IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAME

	Use "APPLICA	TION FOR PERMIT—" for a	such proposals.)			
1	OIL GAS TO OTHER			7. UNIT AGREEMENT N	AME	
2	NAME OF OPERATOR			8. FARM OR LEASE NA	ME	
	Amoco Production Compa	any		W. H. Ridd	le	
3.	ADDRESS OF OPERATOR			9. WELL NO.		
	Farmington, New Mexico	87401		<u>3</u> E		
4.	LOCATION OF WELL (Report location cl. See also space 17 below.)	early and in accordance with	any State requirements.	10. FIELD AND POOL, C	R WILDCAT	
	At surface		RECEIVED	Basin Dakot	ta	
	800' FNL X 1050 FWL		MAR 2 0 1994	11. SBC., T., E., M., OR SURVEY OR AREA		
			A THE TO MONAGEMEN	NW/NW Sect	. 24, T30N,	R10W
14.	PERMIT NO.	15. ELEVATIONS (Show wheth	PARAM GE LA AD MANAGEMEN EARWINGTON RESOURCE AREA	12. COUNTY OF PARISE	1 18. STATE	
		6300' GR		San Juan	NM	
14.			te Nature of Notice, Report, or C	Other Data		

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:					
					<del></del>		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
CEPAIR WELL		CHANGE PLANS		(Other) completion			
Other)				(Note: Report result Completion or Recom	ts of multiple pletion Report	completion on Well and Log form.)	

27. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)\*

Moved in and rigged up the service unit on 3-6-84. The total depth of the well is 7545', and the plugback depth is 7525'. Pressure tested the production casing to 3000 psi. Perforated the following intervals: 7310'-7334', 7408'-7432', 7466'-7472', 7480'-7488, 7508'-7516', 4 jspf, .4", for a total of 280 holes. Fraced interval (7310'-7516') with 121,000 gal. 30# gelled water containing 2% KCO, 1 gal. surfactant/1000 gal. fluid, nad 136140# 20-40 sand. Landed 2-3/8" tubing at 7522' and released the rig on 3-13-84.



OIL CON. DIV.

DIST. 3

. I hereby certify that the foregoing is true and correct		***	
SIGNED Original Signes By BD Shaw			
(This space for Federal or State office use)			
APPROVED BY	TITLE	ACCEPTED	FOR RECORD
COMMITTORS OF AFFROYAL, IF ART:	NMOCO	MAR	27 1984
*Se	ee Instructions on Reverse Side	FARMINGTON	RESOURCE AREA