

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL x 1570' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-0498

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
John Schumacher

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NW, Section 8, T30N, R12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.
30-045-25694

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5874' GL

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) spud and set casing ☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUL 1 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in rotary rig and spudded a 12-1/4" hole on 5-15-83. Drilled to 335' and landed 8-5/8", 24#, J-55 casing at 333'. Cemented with 360 cu. ft. Class B cement containing 2% CaCl₂. Pressure tested to 1000 PSI. Drilled a 7-7/8" hole and reached a TD of 6817' on 5-28-83. Landed 4-1/2", 10.5#, J-55 casing at 6817'. Cemented first stage with 501 cu. ft. Class B 50:50 POZ cement. Cemented second stage with 2807 cu. ft. Class B 65:35 POZ cement. Circulated both stages to surface and tailed in both with 118 cu. ft. Class B neat. DV tool set at 4950'. Released rig 5-28-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supvr DATE JUN 1 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

RECEIVED FOR RECORD

JUL 07 1983

*See Instructions on Reverse Side

NMOCC