

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL x 1570' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Completion

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
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☐
☐

5. LEASE
NM-0498
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
John Schumacher
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NW, Section 8,
T30N, R12W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
30-045-25694
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5874' GL

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 6-2-83. Total depth of the well is 6817' and plugback depth is 6574'. Pressure tested tested production casing to 3800 psi. Perforated the following intervals: 6585'-6594', 6628'-6634', 6639'-6664', 6667'-6670', 6711'-6737' with 2 jspf for a total of 142 holes. 38" in diameter. Fraced interval 6711'-6737 with 40,404 gals. 30# gelled water containing 2% KCL, 1 gal per 1000 gals surfactant, and 54,000 #20-40 mesh sand. Fraced interval 6585'-6670' with 68,000 gals 30# gelled water containing 2% KCL, 1 gal per 1000 gals fluid surfactant, and 74,000 # of 20-40 mesh sand. Landed 2 3/8" tubing at 6521'. Released rig 6-10-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By D. J. Lawson TITLE Dist. Adm. Supvsr DATE 7-20-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

AUG 05 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY JH