NO. OF COPIES RECEIVED								
DISTRIBUTION		Form C-101						
SANTA FE				Revised 1-1-65				
FILE		. <i>د</i> ه ( ۳	į.	5A. Indicate Type of Lease				
U.S.G.S.		30 04	<u> </u>	STATE X FEE				
LAND OFFICE								
OPERATOR				///	-178-1			
ADDI ICATIO	NI EOD DEDMIT	TO DRILL, DEEPEN,	OP PLUG BACK					
1a. Type of Work	MIORILAMII	TO DRILL, DELI LIN,	OK I LOG BACK	7. Uni	t Agreement Name rtheast Blanco Unit			
	1			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	rtheast Blanco Unit reement #1, Sec. 929			
b. Type of Well DRILL X	ſ	DEEPEN	ALK I L	m or Lease Name				
OIL GAS X	OTHER	OTHER SINGLE X MULTIPLE Northeast Blanco						
2. Name of Operator		·		9. Wel	l No.			
Blackwood & Nichol	ls Co., Ltd.			2	18			
3. Address of Operator				10. Fi	10. Field and Pool, or Wildcat South			
P. O. Box 1237, Du	ırango, Colora	ado 81301		Los	Los Pinos Fruitland-PC			
4. Location of Well UNIT LETT	er D	LOCATED 990	FEET FROM THE North	LINE				
					////XXX///////////////////////////////			
AND 990 FEET FROM	THE West	LINE OF SEC. 16	rwp. 31 RGE. 7	NMPM				
MMMMM				12. Cd				
				San	Juan			
				and-Pictured	11t- 20. Rotary or C.T.			
21. Elevations (Show whether Di	GRT etc.) 21A K	ind & Status Plug. Bond	21B. Drilling Contractor					
6638' UG	, K1, etc.) 21A. K	ina & Status Plag. Bona	Unknown	i	Approx. Date Work will start ine 1, 1983			
23.			- Olikiiowii					
		PROPOSED CASING AN	D CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASIN	IG WEIGHT PER FOO	SACKS OF CEM	ENT EST. TOP				
12-1/4"	9-5/8"	32.30#	250'	250 sx	Circulate			
7-7/8"	4-1/2"	10.50#	3680'	900 sx	Circulate			
	1	 	 					
					fracture each zone in			
two stages with 30,	-							
Top Pictured Cliffs Series 10" - 600 hy								
with adequate kill				id and neces	sary pipe rams			
A mud of sufficient				ill be used				
Blow out preventers	_		did formacion w.	in be used.	PARSHER			
			Corporation.	<b>[</b> 4 3 3				
All gas sold is dedicated to Northwest Pipeline Corporation.								
				دے وں	. ( 1 j. 1963			
		,	7					
	<b>/</b>	1030 Maria - J.	( san 1 . 1	$\mathbb{Q}_{i}$	OL CON. DIV.			
	L?	14 mg -	CLEILLEO 1/10	790	DIST. 3			
Lovende 1/1983 Cit CON. DIV.								
	W	$T_{i}(t_{i}) = \sum_{j=1}^{n} c_{j} c_{j}$						
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: TER PROGRAM, IF ANY.	: IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIV	'E ZONE AND PROPOSED NEW PRODUC-			
hereby certify that the informat	ion above is true and o	complete to the best of my l	mowledge and belief.					
	Dat seco To	os <sub>Tüle</sub> District	Manager	_	May 10, 1983			
Sign	AFTER SPOR TO		<del>,</del>	Date				
(This space for	State (Use)	Superv	SOR DISTRICT		<b>6</b> 67:√ 1 :			
£ 1	)(I)	All Market Control of the Control of			MAY LI SS			
APPROVED BY	Lang	TITLE		DATE	· · · · · · · · · · · · · · · · · · ·			
CONDITIONS OF APPROVAL,	FANY: O							

All distances must be from the outer boundaries of the Section

		All mataness must be i	on die edier beard	illes of the Section.						
Operator BLACKWOOD & NICHOLS			NORTHE	AST BLANCO	UNIT	Well No. 218				
Unit Letter Section Township			Range	County						
D	16	31 North	7W., N.	H.P.M. S	AN JUAN	•				
Actual Footage Loc	ution of Well;	<del></del>		<del></del>		<del></del>				
990	feet from the	north line and	990	feet from the	west "	ne				
Ground Level Elev:	Producing For	motion Fruitland-	Pool South	Los Pinos		ed Acreage:				
6638 U.G.		ed Cliffs		-Pictured		160 Acres				
1 Outline th	e acreage dedica	ted to the subject we			<del></del>					
1. Outline in	c acreage acarea	ica to me subject we	if by colored pe	incir of nachure	marks on the plat i	below.				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes No If answer is "yes," type of consolidation										
16	in Manall line whe	owners and bessel d.	d_kt							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
	•	11 11 .11 11			-					
No allowat	oie Will be assigne	ed to the well until all	interests have	been consolidate	ed (by communitiz	ation, unitization,				
iorcea-poo.	ling, or otherwise)	or until a non-standar	i unit, eliminatii	ng such interest	s, has been approv	ed by the Commis-				
sion.	<del></del>			~~~						
			1	<del></del>	CERTI	FICATION				
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990'	LOCATION		!		best of my knowled	lge and be liet				
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1	l		MAY 1 193	· 3	Position					
1	CM3 MD			<b>5</b>	District Man	ager				
	STATE		IL CON. E	3332	Company					
	1			<b>7</b> 1 ¥ ,	Blackwood &	Nichols Co., Ltd				
	1	l.	DIST. 3		Date					
1	1		į .		April 25, 19	83				
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1	i		į,		April 22 Registered Profession					
I	İ		i i		and/or Land Surveyor	· / /				
1	ı		1		allina	L. Knoeger				
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					Certificate No.	Kroeger, RIS				
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