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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-178-1	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Blackwood & Nichols Co., Ltd.		Northeast Blanco Unit
3. Address of Operator		9. Well No.
P. O. Box 1237, Durango, Colorado 81302		218
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM		South Los Pinos Ft. PC
THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>31N</u> RANGE <u>7W</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6638' G.L.		San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/> Spud

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-21-85 Spudded well at 5:30 p.m. 7-20-85. Drilled to 229' with 12 1/4" Bit #1; Survey - 3/4° at 229'. Ran 5 joints of 9 5/8" 36.0# H-40 ST&C Casing set at 223'. Howco cemented with 200 sacks (236 cf) of Class B Neat with 2% CaCl, circulated 13 bbls. of cement. Plug down at 1:30 a.m. 7-21-85. W.O.C. - 12 hours.
- 7-22-85 Pressure tested 9 5/8" casing at 223' to 800 psi for 30 minutes. Held ok.
- 7-24-85 Drilled to T.D. of 3200'. Ran 90 jts. 7" 23.0# N-80 LT&C new inspected casing (3188.02'), set at 3200' with Insert Float at 3154'. Cemented with 450 sacks (729 cf) Howco Lite with 6 1/4# gilsonite, 1/4# flocele and 2% CaCl followed by 100 sacks (118 cf) Class B Neat with 2% CaCl; mixed at 6 BPM; displaced at 5 BPM with 121 bbls. of water. Maximum pressure 1100 psi at 3 BPM; good circulation throughout job - no cement circulated. Bumped plug to 1800 psi, float held ok. Plug down at 5:15 a.m. 7-24-85. Set 7" O.C.T. slips and installed wellhead. Rig released at 9:15 a.m. 7-24-85.
- 7-25-85 Temperature Survey: Cement Top - 200', T.D. - 3154'.

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AUG 28 1985

NEW MEX. OIL CON. DIV.]

DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William F. Clark TITLE Petroleum Engineer DATE August 5, 1985

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE AUG - 8 1985

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: