

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-35709	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-178-1	
7. Lease Name or Unit Agreement Name Northeast Blanco Unit	
8. Well No. 218	
9. Pool name or Wildcat Basin Fruitland Coal	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> OAS WELL <input type="checkbox"/> OTHER Pressure Observation
2. Name of Operator Blackwood & Nichols Co., Ltd.
3. Address of Operator P. O. Box 1237, Durango, Colorado 81302
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>31N</u> Range <u>7W</u> NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6638' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Packer Installation in P. O. Well <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-18-91 MIRU. SICP/SITP = 1480/1440 psi. WO mud pit and pump. RU pump and pit. Blow tbg down to 800 psi. Circulate with production water. Well dead. SDON.
6-19-91 LD 120 7/8" rods. Circulate hole with production water. ND wellhead, NU BOP. Well started flowing - could not kill well with production water. Shut down. WO mud.
6-20-91 SITP/SICP = 500/560. Mix gel and bar. Mud weight 9.8 ppg. Circulate well with mud. POOH with 107 jts 2-3/8" EUE tubing.
6-21-91 PU 7" AD-1 tension pkr. RIH. Well started flowing. Kill well. ND BOP. Set pkr at 3177' KB, with 15,000# tension. NU wellhead. Rig down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Al Rector TITLE Operations Engineer DATE 7/02/91
TYPE OR PRINT NAME Al Rector TELEPHONE NO. 303/247-0728

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 03 1991
CONDITIONS OF APPROVAL, IF ANY: