

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

District I

P.O. Box 1980, Hobbs, NM 88240

District II

P.O.Box Drawer DD, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

RECEIVED
APR 26 1999

Well API No. 30-045-25709
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-178-1
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well No. NEBU #218
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR
PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

OIL CON. DIV.
DIST. 3

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **Devon Energy Corp**

3. Address of Operator **3300 N butler Ave, Suite 211, Farmington, New Mexico 87401**

4. Well Location

Unit Le **D: 990 ft From the North Line and 990 ft From the West Line**

Section **16** Township **31N** Range **7W** NMPM County: **San Juan**

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6638GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER: _____

PLUG & ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST & CEMENT JOB ☐
OTHER ☐

SUBSEQUENT REPORT OF:

ALTERING CASING ☐
PLUG & ABANDON ☐

OTHER **Bottom Hole Pressure Measurement** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) See Rule 1103.

Devon Energy requests the Nebu #218 Fruitland Coal pressure observation status be extended for the next 2 years. The minimum frequency of surveys will be once per year. Devon will continue to submit each bottom hole survey result using a Sundry Notice.

Bottom Hole Pressure Measurement result taken March 8, 1998 : 387 psig at a depth of 1015 feet.

Bottom Hole Pressure Measurement result taken March 27, 1999 : 129 psig at a depth of 1000 feet.

I herby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James K. Abbey TITLE Production Engineer DATE 4-22-99

TYPE OR PRINT NAME James K. Abbey TELEPHONE NO. _____

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 4 1999

CONDITIONS OF APPROVAL IF ANY: