

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE SF-081226-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
7. UNIT AGREEMENT NAME Horseshoe Gallup
8. FARM OR LEASE NAME Horseshoe Gallup
9. WELL NO. 300
10. FIELD OR WILDCAT NAME Horseshoe Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4-30N-16W
12. COUNTY OR PARISH: 13. STATE San Juan New Mexico
14. API NO. 30-045-25724
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5398' GR

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR ARCO Oil and Gas Company  
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR  
P.O. Box 5540, Denver, Colorado 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1590' FNL & 1460' FEL Unit G  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Approx the same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	N.O. SETTING PRODUCTION CASING <input type="checkbox"/>

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JUN 17 1983

NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled to 1425' GL total depth. Logged. RU and ran 34 jts 5-1/2", 14#, K-55, 8rd, STC casing and landed @ 1425' GL. Pump mud sweep and cemented with 270 sx Class "B" + 2% CaCl<sub>2</sub> + 1/4#/sx flocele. Bump plug with 250 psi - held OK. Circled 10 bbls to pit with full returns. Cut off casing.

Released rig 6-14-83.

Waiting on completion.

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OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.A. Walther, Jr. TITLE Operations Manager DATE 6-15-83  
W.A. Walther, Jr.

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

NOTED FOR RECORD

JUN 21 1983

\*See Instructions on Reverse Side

NMOCC

FARMINGTON, N.M.

by Smt