

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

3010 IR

API #30-045-25724

ARCO Oil and Gas Company, Division of Atlantic Richfield Company

P.O. Box 5540, Denver, Colorado 80217

RECEIVED
JUL 25 1983

OIL CON. DIV.
DIST. 3

(Series) for filing (Check proper box)

Well ☒ Completion ☐ Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name: Horseshoe Gallup Unit Well No.: 300 Pool Name, including Formation: Horseshoe Gallup Kind of Lease: Navajo State, Federal or Fee: Lease No.: SF-081226-B

Location: Unit Letter: G 1590 Feet From The North Line and 1460 Feet From The East Line of Section: 4 Township: 30N Range: 16W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: Ciniza Pipeline, Inc. Address (Give address to which approved copy of this form is to be sent): West Blanco Blvd., Bloomfield, New Mexico 87413 Name of Authorized Transporter of Casinghead Gas: NA Address (Give address to which approved copy of this form is to be sent): NA

Well produces oil or liquids, give location of tanks: Unit: J Sec: 4 Twp: 30N Rge: 16W Is gas actually connected? NA When: NA

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res.v. ☐ Diff. Res.v. ☐ Date Spudded: 6-11-83 Date Compl. Ready to Prod.: 7-11-83 Total Depth: 1425' P.B.T.D.: 1381' Elevations (DF, RKB, RT, GR, etc.): 5393' GL; 5412' DF; 5413' KB Name of Producing Formation: Gallup Top Oil/Gas Pay: 1211' Tubing Depth: 1246' Perforations: Gallup 1211'-1250' & 1317'-1347' Depth Casing Shoe: 1425'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	4'	70 ex Class "B"
12-1/4"	8-5/8"	165'	125 ex Class "B"
7-7/8"	5-1/2"	1425'	270 ex Class "B"
---	2-7/8"	1246'	---

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 7-11-83 Date of Test: 7-18-83 Producing Method (Flow, pump, gas lift, etc.): Pumping Length of Test: 24 hrs Testing Pressure: --- Casing Pressure: --- Choke Size: --- Actual Prod. During Test: 83 Oil-Bbls.: 54 Water-Bbls.: 29 Gas-MCF: ---

GAS WELL

Actual Prod. Test-MCF/D: --- Length of Test: --- Bbls. Condensate/MMCF: NA Gravity of Condensate: --- Testing Method (pilot, back pr.): --- Tubing Pressure (Shut-In): --- Casing Pressure (Shut-In): --- Choke Size: ---

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K.L. Flinn (Signature)
Operations Information Assistant (Title)

July 22, 1983 (Date)

OIL CONSERVATION COMMISSION
JUL 25 1983

APPROVED BY: Original Signed by FRANK T. CHAVEZ
TITLE: SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multi-completed wells.