District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

1000 Rio Brazo	e Dal Asten	ND 4 9741	0		Contr	2000 27504	200	00	/			5 Copies			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 District IV														NED DEBODE	
PO Box 2088, Santa Fe, NM 87504-2088 AMENDED REPOR															
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT															
¹ Operator Name and Address ² OGRID Number															
									1/1/05)						
Convest Energy Corporation (Effective 1/1/9 2401 Fountain View Drive, Suite 700										,					
											³ Reason for Filing Code				
Houston, TX 77057-4862										СН					
⁴ API Number ⁵ Pool No									me				6 Pool Code		
	45-25724		Horseshoe					Gallup				32870			
⁷ Propert	y Code	,	8 Property					Name				9 Well Number			
16561 Horsest								Gallun	Unit		300				
II. 10 Surface Location											 				
UL or lot no.	Section	Township		inge	Lot Idn	from the Nort		North	South Line	Feet from the	the East/West Line (
G	04	200		_							}	1		County	
——————————————————————————————————————							1590		North		1460 East Sa		San Juan		
	DOLLOIN F														
UL or lot no. Section Township			R	Range Lot Idn			Feet from the			South Line	Feet from the East/West		est Line	County	
					<u> </u>										
12 Lse Code 13 Producing Metho			d Code		Gas Connection	ion Date		15 C-129 Permit Number		Number 1	¹⁶ C-129 Effective Date		17 C-12	9 Expiration Date	
F							ļ								
III. Oil and Gas Transporters															
18 m															
OGRID and Address										21 O/G	22	22 POD ULSTR Location			
							<u> </u>				and Description				
008471			Gary-Williams Energy Corporation					586010		0	U00 29 31N 16W				
		P.O. Box Bloomfie	x 159 eld,NM 8	7413							HSGU B (Central Battery #1)			1)	
		Biodiffic	, 1411 O	410			L. AMIRA	1.511		i i i i i i i i i i i i i i i i i i i	 				
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IV. Prod	uced Wate							19514							
		er									<u>:</u>	100	. ;		
										POD ULSTR Location and Description 30N 16W HSGU Water POD					
2586050 1 02 3										30N 16W HSGU Water POD					
V. Well	Completio	on Data	1		-										
25	Spud Date			26 Ready	Date		27	TD		28	PBTD		29 Perfor	rations	
											1 0110				
30 Hole Size			31 Casing & Tubing Size					32 Depth				 -	33 Sacks		
			Canada Lacard Park					- Берш			361	├─	33 Sacks	Cement	
											·	<u> </u>			
														ŀ	
	_								-	*					
VI. Well	Test Data						··					<u> </u>			
34 Date Ne			Gas Deliver	- I	36			27		 	T - 40				
Date Ne	won	35 (jas Deliver	/ Date	³⁶ Test Date			³⁷ Te		ngth	38 Tbg. Pressure		39	Csg. Pressure	
											<u> </u>		ĺ		
40 Choke Size			41 Oil 42 Wat					⁴³ Gas		Gas	⁴¹ AOF		45	Test Method	
46 I hereby certif	y that the rules	of the Oil C	onservation	Division	have been comp	lied					<u> </u>				
with and that the in										OIL CO	NSFRVATIO	יום א	MOIDIN	1	
knowledge and beli	ia f				•	OIL CONSERVATION DIVISION									
Signature:	LSdin	U YYY Y\	HL.	1	* hours	Approve	Approved by:								
Signature: Diama K. Dauhurst									Title: SUPERVISOR DISTRICT #3						
Dianna K. Fairhurst									Tide.						
Consulting Engineer								Approval Date: JAN 3 1 1995							
Date: 01/16/95 Phone: 713-780-1952								JAN 3 1 1932							
47 If this is a cha	nge of operator	fill in the O	GRID num	ber and n	ame of the previo	us oper	ator			 					
	Point Op				•	•		000	D ^^	24044					
	Previous Operat							OGRI		4041					
	• *	_		^		- .	_1	Printed N		_		Title		Date	
gra	ocu yy	1.00	nus	レ		ran	cie M.	<u>Jarvis</u>	٠.	Engi	neering Techi	nician		01/16/95	