STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

-0. 07 107149 2161			
DISTRIBUTE	H		
SANTA FE			
FILE		I	
U.8.0.8.			
LAND OFFICE			
TRAMSPORTER	OIL	I	
, made on the	DAS	Ι	
OPERATOR			
PROBATION OF	ICE	Γ	

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8/9/85

(Tille)

(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

BECEIVED

	AN	n	Π <i>Π</i>	ען
PROBATION OFFICE	AUTHORIZATION TO TRANSPO			
PROMITION OFFICE	AUTHURIZATION TO TRANSPO	JK I OIL AND HATON	AUU	12 1985
l.				ONI DIV
Operator				ON. DIV.
Joel B. Burr, Jr.			D	ST. 3
Address		1401		
Suite 300, 300 W. Arring	ton, Farmington, NM 8	Other (Please	explain)	
Resson(s) for liling (Check proper box)	Change in Transporter oi:			
X New Well	(53)	Gos	,	
Recompletion		densate		
Change in Ownership	Cashidaea Cas			
If change of ownership give name				
and address of previous owner				
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	mation	Kind of Lease	Lease No.
Lease Name	Hell 140. Foot frame, the		State Federal of Fee	NM 024158
Foothills "A"	1 Undesignated F	ruitiand		
Location		600	Feel From The West	
Unit Letter M : 1185	Feet From The South Line	and 690	Feet From The West	
		A11.470.1	Cam Turan	County
Line of Section 20 Towns	hip 30N Range	12W NMPM	San Juan	
		210		
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS	o which approved copy of th	is form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Wadiess loine areves	•	
		1 Adams (Cine address	o which approved copy of th	is form is to be sent)
Name of Authorized Transporter of Casin	ghead Gas 🔲 or Dry Gas 🔀			
Joel B. Burr, Jr.		Suite 300, 300	W. Arrington, Fa	armington, NM 8740
	unit Sec. Twp. Rge.	is gas actually connect	1	
if well produces oil or liquids, give location of tanks.				
If this production is commingled with	that from any other lease or pool,	give commingling orde	r number:	
			1	
NOTE: Complete Parts IV and V	on reverse side if necessary.			
the second secon			ONSERVATION DIVI	SION
VI. CERTIFICATE OF COMPLIAN	CE		NIO.	V 01.1985
		APPROVED	NU	
I hereby certify that the rules and regulation been complied with and that the information	given is true and complete to the best of		Original Signed E	y Frank T. Chavez
my knowledge and belief.	P	BY		
my knowiedle and amount			SI	UPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl completed wells.

IV. COMPLETION DATA									
Designate Type of Comple	etion — (X)	Oll Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	v. Dill. Res
Date Spudded	Date Compl.	Ready to Pro	•	X	1	1	<u> </u>	1	
5 /24 /83			. ,	Total Depti			P.B.T.D.	_	
Elevations (DF, RKB, RT, GR, etc.	i Name of Pro	3/23/84 dueing Forme		2000			1963	1	•
5679 GR	1		MION .	Top Oll/Ga	s Pay		Tubing Dept	h	
Perforations	Fruit	Land		1441			N/A		, ,
2442							Depth Casin	g Shoe	
1941-1447 1572	- 1580						1996		
				CEMENTI	NG RECORD				
HOLE SIZE	CASIN	G & TUBIN	GSIZE		DEPTH SE	<u> </u>	SA	CKS CEM	ENT
8 3/4					101		43 cı	ı. ft.	
5 1/4	2	7/8		1	996		336 cı		
	1			1					
							ŧ		
					······································		<u> </u>		
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanke	T FOR ALLOV	abi	at must be of la for this de	BIA 60 be for f	of sosal valum ull 24 hows) ethod (Flow,		·	nal 10 b. sa	reed top allo
OIL WELL		abi	et must be af le for this de	BIA 60 be for f	ull 14 hows)		·	ual 10 pr ex	seed top allo
OIL WELL Date First New Oil Run To Tanke	Date of Test	abi	at must be of le for this de	Bift 6t be for f Producing M	ull 14 hows)		i, eic.j	ual 19 pr sa	seed top allo
OIL WELL Date First New Oil Run To Tanke Length of Test Actual Prod. During Test GAS WELL	Date of Test	abi	as muss be of	Producing M Casing Pres	ull 14 hows)		Choke Size	ual 18 er ex	reed top allo
OIL WELL Date First New Oil Run To Tanke Length of Test Actual Prod. During Test AS WELL Actual Prod. Test-MCF/D	Date of Test	ure	at must be of	Producing M Casing Pres	ull 24 hows) ethod (Flow,		Choke Size		<i>i</i> .
OIL WELL Date First New Oil Run To Tanke Length of Teet Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D 279	Tubing Press Oil-Bble. Length of Tex 3 hrs	ure	ia jor iniu 88.	Producing M Casing Pres Water-Bbis. Bbis. Conder	ull 14 hows) ethod (Flow, eure		Choke Size Gas - MCF Gravity of Co		
OIL WELL Date First New Oil Run To Tanke Length of Test Actual Prod. During Test AS WELL Actual Prod. Test-MCF/D	Tubing Press Oil - Bbis.	ure	ia jor iniu 88.	Producing M Casing Pres Water-Bbis. Bbis. Conder	ull 14 hows) ethod (Flow, eure	pump, gas li	Choke Size		<i>A</i> .