

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Joel B. Burr, Jr.						7. UNIT AGREEMENT NAME Foothills A	
3. ADDRESS OF OPERATOR 300 W. Arrington, Ste. 300, Farmington, N.M. 87401						9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1185/S & 690'/W At top prod. interval reported below same At total depth same						10. FIELD AND POOL, OR WILDCAT Undes. Fruitland	
14. PERMIT NO. MAY 16 1984 BUREAU OF LAND MANAGEMENT FARMINGTON, N.M.						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 20-30N-12W	
15. DATE SPUDDED 5/23/84						12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 5/26/83						13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 3/23/84						18. ELEVATIONS (DE, BEB, RT, GR, ETC.)* 5679 gr.	
19. ELEV. CASINGHEAD 5680'						20. TOTAL DEPTH, MD & TVD 2000	
21. PLUG BACK T.D., MD & TVD 1963						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY → 0-2000						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1441-1580 fruitland	
25. WAS DIRECTIONAL SURVEY MADE yes						26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CNL-FDC, GR.	
27. WAS WELL CORED no						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
7	20	101	8 3/4	43ft 3" B", 2%cc, 1/4#floc.	none		
2 7/8	6.8	1996	5 1/4	336ft 3/5 Poz, 12%gel	none		
				12 1/2 gilsonite			
				130ft 3/50 Poz, 2%gel, 12 1/2 gilsonite			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
n/a					n/a		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1441-1447		0.35"	2 shots/ft.	DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1572-1580		0.35"	2 shots/ft.	1441-1580		24,433 gal. foam	
						16,073 lb. 10/20 sand	
33. PRODUCTION							
DATE FIRST PRODUCTION 3/24/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or shut-in) shut-in		
DATE OF TEST 4/18/84	HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 34.9	WATER—BBL. 0	GAS-OIL RATIO --
FLOW. TUBING PRESS. 9	CASING PRESSURE --	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 279	WATER—BBL. 0	OIL GRAVITY-API (CORR.) --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold						TEST WITNESSED BY M. Webb	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from acceptable records							

SIGNED

John Alexander

TITLE

Agent

DATE

5/8/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON RESOURCE AREA

BY

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH 1658 Pictured Cliffs 1762	TRUE VERT. DEPTH
			RECEIVED MAY 18 1984 OIL CON. DIV. DIST. 3			

