Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. TEXAKOMA OIL & GAS CORPORATION 30-045-25725 Address 5400 LBJ FREEWAY, SUITE 500, DALLAS TX 75240 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Change in Operator ХX ad Gas 🔲 Condensate Casis change of operator give name ACCI BURR CEL CAS INC. P.O. BOX 50, FARMINGTON, NM 87499 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation 96170 Lease No. 14057 UNDESIGNATED FRUITLAND Snd State Federal Common No. 1588 No. 24158 FOOTHILLS A Location 1185 Unit Letter Feet From The SOUTH Line and 690 Feet From The ___ Section 20 Township 30N Range 12W , NMPM, SAN JUAN County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Water N/A 6499 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY P.O. BOX 4990, FARMINGTON, NM 87499 64993 If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? give location of tentre YES 3/84 If this production is con gled with that from any other lease or pool, give commingling order number: NM015P3585C432 IV. COMPLETION DATA Oil Well Gas Well XX New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Denti PRTD Elevations (DF, RKB, RT, GR, etc.) Top Oil/Cas Pay Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this daysh or the for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) * SESS 1 1833 Length of Test **Tubing Pressure** Casing Pressure Actual Prod. During Test Oil - Bhis -CHL CON. DIV Water - Bbls. \ DIST. 3 **GAS WELL** Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-m) Chake Size Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservati ve been complied with and that the information given above is true and complete to the best of my knowledge and belief. 1 1993 NOV Date Approved 3 (Lin) Ol By __ RENE'_KENNEDY PRODUCTION ANALYST SUPERVISOR DISTRICT #3 Printed Name Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

09/09/93 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

214-701-9106

