UNITED STATES DEPARTMENT OF THE INTERIOR

NM 19573
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Norton
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Verde Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T-30N, R-15W, N.M.P.M 12. COUNTY OR PARISH 13. STATE
San Juan New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5432 GR

GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.) 1. oil gas X] other well well 2. NAME OF OPERATOR Union Texas Petroleum Corporation 3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, N.M. 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) AT SURFACE: 1650' FSL & 480' FWL AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT REC SHOOT OR ACIDIZE REPAIR WELL E: Report results of multiple completion or zone AUG 2 2 1983 change on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE BUREAU OF LAND MANAGEMENT CHANGE ZONES FARMINGTON RESOURCE AREA ABANDON*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to the top of the Gallup being deeper than anticipated, we propose to change the total depth of this well from 4000' to 4380' in order to reach the base of the Gallup.

All other procedures to remain the same.

(other) Change proposed T.D.

Subsurface Safety Valve: Manu. and Typ	e	Set @ Ft.
18. I hereby certify that the foregoing is		August from more
SIGNED P. M. Pippin	TITLE Sr. Petr. Engr. DA	TE August 1905
APPROVED BY	TITLE	AUG 2 2 1983
	•See Instructions on Reverse Side	AREA MANAGER FARMINGTON RESOURCE AREA