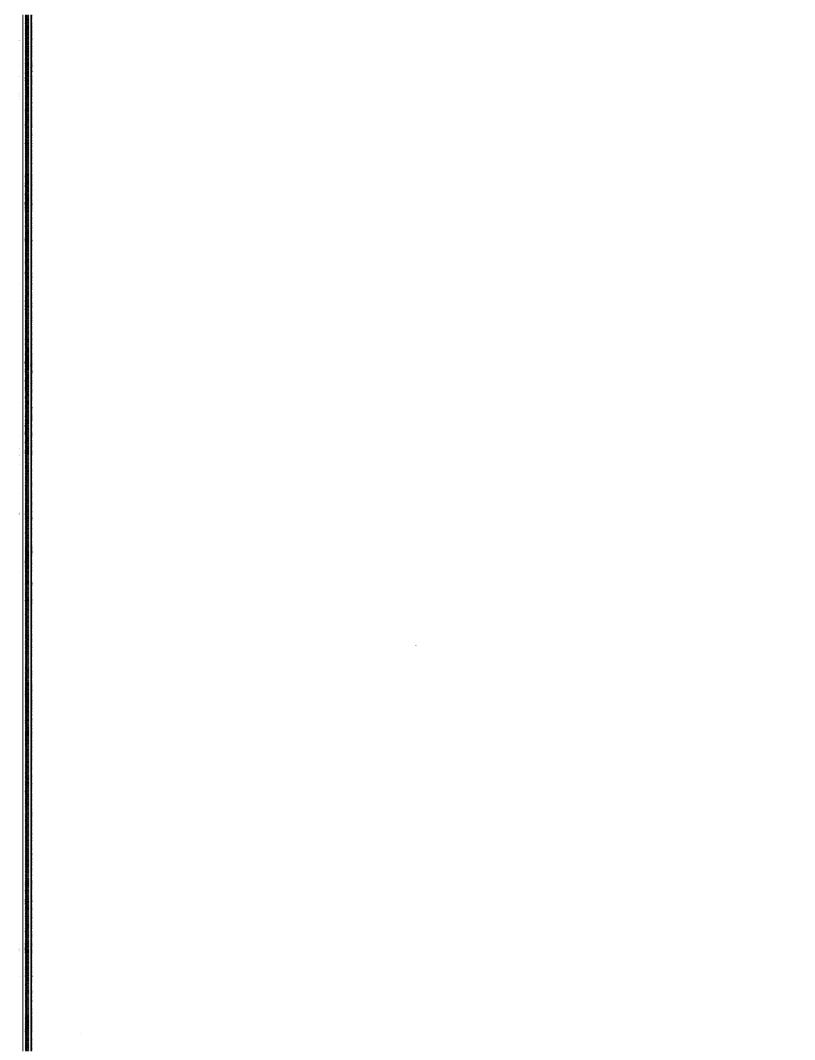
NO. OF COPIES RECEIVED	NE#	MEXICO OIL CONS	ERVATION COMM	55 10N L 2	Form C-101			
SANTA FE FILE U.S.G.S.					Revised 1-1-65 SA. Indicute Type of Lease STATE FEE X SAStute Oil & Gas Lease No.			
LAND OFFICE OPERATOR			Oil	DIST. 3				
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACI	K	7. Unit Agreement Name			
b. Type of Well oit with AAS with With		DEEPEN	SINGLE 70NE	LUG BACK	8. Farm or Lease Name Foothill B			
Joel B. Burr, J.					9. Well No. 1			
3. Address of Operator 300 W. Arringto:	n, Ste. 300,	Farmington	N.M 87401		10. Field and Pool, or Wildogs Fulcher Kutz			
	R J							
1650 FEET FROM	THE East	NE DF SEC. 20	TWP. 30N PGE	.12W NMPM	12. County San Juan			
			19. Projesed Depth	19A. Formatio	20, Rotery or C.T.			
			2,000 218. Erilling Control	Picture	ed Cliffs rotary			
21. Elevations (Show whether DF, 5620 g.1		e & Status Plug. Bond le Well	unknown	retor	June 15, 1983			
23.	· · · · · · · · · · · · · · · · · · ·	PROPOSED CASING A	,					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	T SETTING DE	PTH SACKS O	F CEMENT EST. TOP Surface			
8 3/4 5 2	2 7/8	6.5	2,000	450	surface			
A 2,000 psi annular type blow out preventer will be installed for all operations below the surface casing. Adequate mud supplies will be maintained on location to control any abnormal pressures by increasing mud weight. It is planned to drill with mud to 100° and cement 7" casing in place.								
Mud will then b casing will be Fictured Cliffs	e used to dr cemented in	ill to a to	tal depth o	f 2,000 wh	nere 2 7/8"			
This location is been given to the been made for a	he city of t city drilli	he operators ng permit. U Si	S INTENTION PPROVAL EXPLACE NLESS DRILLING I PUD NOTICE MUS	, and appl OCOMU S COMMENCED T BE SUBMITTE	ication has <u>M</u> /0 ₎ /993 D			
TIVE ZONE, GIVE BLOWOUT PRIVERY	ER PROGRAM, IF ANY.				PODUCTIVE ZONE AND PROPOSED NEW PRODUC			
I hereby certify that the information John Alexand	er	Tule Arant			Date5_12_83			
(This space for	State Use)		er total å		JUN 1 0 1983			
CONDITIONS OF APPROVAL, IF	1 July	TITLE	sc-1702		DATE			



OIL CONSERVATION DIVISION

ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator		Ĭ	Lease			Well No.			
JOEL B. BURR JR.			FOOTHILLS "B"			1			
Unit Letter			Range	County					
J	20	30N	12W	1	Juan				
Actual Footage Loc	⊐tion of Well:			L					
1390	feet from the	South line and	1650 fee	t from the	East	line			
Ground Level Elev:	Preducing Fo		Pool	. 1.0m tile		Dedicated Acreage:			
5620	Pictur	ed Cliffs	Fulcher Kutz	•		160 Acres			
1. Outline th		ated to the subject we		or hachure	marks on t	he plat below.			
interest an	id royalty).	•		•	•	thereof (both as to working			
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?									
Yes No If answer is "yes," type of consolidation									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,									
forced-pool	ing, or otherwise	eu to the well until all) or until a non-standard	unit eliminating suc	consolidat h interes	ed (by com	nmunitization, unitization, approved by the Commis-			
sion.	<i>3</i> ,	, - unit a non standard	onit, oriminating suc	n micrest	s, nas beer	approved by the Commis-			
					1				
						CERTIFICATION			
	1				I harahy	certify that the information con-			
	ı		7 10 /		1	rein is true and complete to the			
			.) 56.		1	y knowledge and bellef.			
	1	1.3	MAN Torrest		1				
	1				John	(legander)			
			OIL CON. J.	√ ₀	ine				
			V DIST. 3			lexander			
	!		Lance a		Position				
•	I		1		Agent				
	1		1		Company				
	1	ļ	1			Burr, Jr.			
	Sec	·•	t		Date Marr 12	1000			
	1		!		May 12	, 1903			
	, , , , , , , , , , , , , , , , , , , ,								
	ı		1	i	1 6	manifer that the state of			
	1	20	,			certify that the well location this plat was plotted from field			
	1	20	1			this plat was plotted from field actual surveys made by me or			
	1		•			supervision, and that the same			
	1		1			nd correct to the best of my			
	1	Dinalin -				and belief.			
			6 + + 1650'						
	1								
	1				Date Surveys	PG - 01. 3			
	i				Мау 10				
	1	1005) ;			rolessional Engineer			
	1	05				Surveyor			
	!		1		=35	EKALL			
			'		Fred 3	YKerr Jr.			
					Centific and &				
Scale: 1"=1000'					3950	in the second			

