



TONY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

February 29, 1984

Mr. R. E. Lauritson
Lobo Production
P.O. Box 2364
Farmington, NM 87499

Re: Downhole Commingle Request for Mesa Twin Mounds #1
D-30-30N-14W

Dear Dick:

The referenced request cannot be approved administratively because of inadequate data. We will allow ninety day authority to produce this well as a commingled well, while you gather bottom hole pressure data from an offset well. This authority will expire May 15, 1984.

If you have any questions, please contact this office.

Sincerely,

A handwritten signature in dark ink, appearing to read "Frank T. Chavez".

Frank T. Chavez
District Supervisor

FTC/dj

cc: Gilbert Quintana

LOBO PRODUCTION
R.E. Lauritsen & Gary Roberts
P.O. BOX 2364
FARMINGTON, NEW MEXICO 87401
TELEPHONE: (505) 327-0331

February 13, 1984

Frank Chavez
NM Oil and Gas Conservation Division
1000 Rio Brazos Rd.
Aztec, New Mexico 87410

RE: Commingling
Greenhorn Dakota
#1 Mesa-Twin Mounds-30
NW/4 Sec. 30, T30N, R14W
San Juan County, NM 87401

Dear Mr. Chavez:

Lobo Production completed the Greenhorn with the Dakota formation in the #1 Mesa-Twin Mounds-30 under the mistaken assumption that the Greenhorn was classified as part of the Dakota pay zone. Attached you will find an application to commingle the two zones down hole. Bottom hole pressures were not measured in the two zones. The combined surface pressure of the Greenhorn-Dakota was 1148 psi and the Gallup pressure was 621 psi as per the packer leakage test.

If the above information is not sufficient for the commingling of the two zones, Lobo Production has plans to drill additional wells in the area and will conduct a bottom hole pressure test of the two zones on an offset well.

I apologize for any inconvenience this is causing your department and thank you for your assistance in this matter.

Respectfully submitted,


R.E. Lauritsen

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APPLICATION FOR DOWNHOLE
COMMINGLING

to

NEW MEXICO OIL CONSERVATION DIVISION

The following information is submitted as required under rule 303-C-2 in application to the New Mexico Oil Conservation Division for approval of downhole commingling:

(a) Operator's Name and Address:

Lobo Production
PO Box 2364
Farmington, NM 87499

(b) Lease name, well number, and well location:

Mesa-Twin Mounds #1-30
Section 30, T30N, R14W
790 FNL & 990' FWL
San Juan County, New Mexico

(c) The pools to be commingled are:

Wildcat Greenhorn (Gallup)
Basin Dakota

(d) Exhibit "A" represents a plat of the acreage showing the offsetting ownership. The well of reference has 40 acres dedicated to the Gallup Pool, and 320 acres dedicated to the Dakota in the N/2 Section 30, T30N, R14W, San Juan County, New Mexico.

(e) The well was tested in October 1983, and attached as Exhibit "B" is the packer leakage test indicating the shut in pressure of the Gallup and Dakota zones. Attached as Exhibit "C" is an engineers projection as to the production for the next five years for the Gallup and Dakota zones. Attached as Exhibits "D" and "E" are completion reports for the Gallup and Dakota zones.

Note: The Greenhorn was completed with the Dakota zone and a separate test of the Greenhorn was not made.

(f) From the packer-leakage test (Exhibit B) the Gallup pressure was 621 psi and the Dakota-Greenhorn pressure was 1148 psi. Bottom hole pressure test were not performed.

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- (g) Gallup oil 42.2 gravity
Daktoa Oil 46.6 gravity

Both zones produce a paraffin based oil. The Dakota produced $1\frac{1}{2}$ BO per day during testing. Northwest Pipeline has indicated they expect the Dakota zone to produce 210 MCF of gas per day, and the Gallup to produce 75 MCF of gas per day during the first year of production.

- T (h) Northwest Pipeline (first purchaser) has assigned 360,000 MCF of reserves to the #1 Mesa-Twin Mounds-30 and 240,000 MCF of reserves to the #2 Mesa-Twin Mounds-30. The Greenhorn was not completed in the #2 Mesa-Twin Mounds-30 indicating that additional reserves were assigned to the #1 Mesa-Twin Mounds-30 because of the Greenhorn formation.

- (i) Allocation of production will be based on the amount of pay zone and relative porosity of the two zones, as follows:

Greenhorn 7' @ 2% = 1.4 %ft.

Dakota 5' @ 9% = 4.5 %ft.

6' @ 10% = 6.0 %ft.

2' @ 8 % = 1.6 %ft.

Total Dakota 12.1 % ft.

The % Greenhorn $\frac{1.4}{13.5} = 10.4\%$ to the Greenhorn
Ownership of Greenhorn and Dakota rights are the same.

- (j) All offset operators and the Bureau of Land Management (USGS) have been notified. Copies of the letters are attached.

(2)

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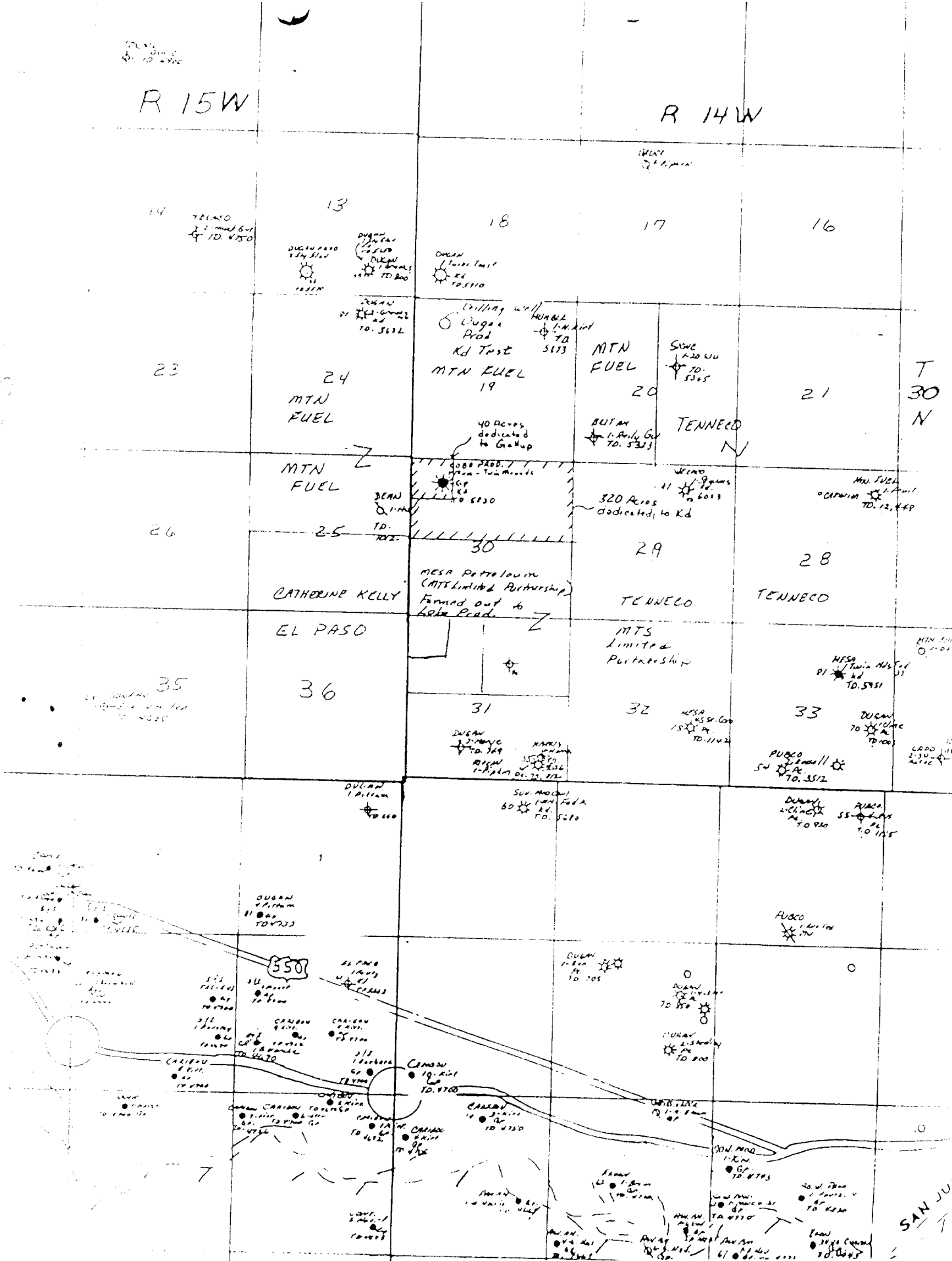


Exhibit "A"

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2b. OFFSET Leases

T30N, R14W, Sec. 19-20
T30N, R15W, Sec. 24 N/2 Sec. 25

Mountain Fuel
PO Box 11368
Salt Lake City, Utah 84139

Above acreage farmed out to

Dugan Productions
Box 208
Farmington, NM 87499

T30N, R14W, Sec. 32

MTS Limited Partnership
Mesa Petroleum
General Partner
1660 Lincoln, Suite 2800
Denver, CO 80264

T30N, R14W, Sec. 29

Tenneco
PO Box 2511
Huston, Texas 77001

T30N, R15W, Sec. 36

El Paso Natural Gas
PO Box 4289
Farmington, NM 87499

T30N, R15W, S/2 Sec. 25

Kelly Family Land Co.
% James J. Kelly
300 S. 4th. St.
Suite 410
Las Vegas, Nevada 89101

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Lobo Production Company Lease Mesa Twin Mound "30" Well No. 1
Location _____
Well: Unit 0 Sec. 30 Twp. 30N Rge. 14W County San Juan
Type of Prod. Method of Prod. Prod. Medium
Name of Reservoir or Pool (Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)

Upper Completion	Gallup	oil	pump	2 1/16" tubing
Lower Completion	Dakota	gas	flow	1 1/2" tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date 09:00	Length of time shut-in 7 days	SI press. psig 500	Stabilized? (Yes or No) yes
Lower Compl	Hour, date 9/29/83	Length of time shut-in 7 days	SI press. psig 1300	Stabilized? (Yes or No) yes

FLOW TEST NO. 1

Commenced at (hour, date)* 09:35 10/6/83 Zone producing (Upper or Lower): Lower

Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
09:50	0:15	500	272	60 °F	Flowing at slight
10:05	0:30	500	220	60 °F	Mist throughout
10:20	0:45	501	162	60 °F	Test
10:35	1:00	502	124	60 °F	
11:35	2:00	502	68	60 °F	
12:35	3:00	502	50	60 °F	

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Compl	Hour, date 09:00	Length of time shut-in 14 days	SI press. psig 621	Stabilized? (Yes or No) Yes
Lower Compl	Hour, date 12:35	Length of time shut-in 7 days	SI press. psig 1148	Stabilized? (Yes or No) Yes

FLOW TEST NO. 2

Commenced at (hour, date)** 09:00; 10-13-83 Zone producing (Upper or Lower): Upper

Time (hour, date)	Lapsed time since **	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
10/13 09:00	Shut-in	621	1148		
10/13 09:15	15 min.	30	1148		
10/14 09:00	24	30	1167		

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Production rate during test

Oil: 90 BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

REMARKS: 83 TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: FEB 02 1984
Oil Conservation Division
Charles Gholson
Original Signed by CHARLES GHOLSON
Title _____

Operator [Signature]
By _____
Title Operator
Date 2-1-84

EXhibit B

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1. The well shall be shut-in for seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Tests shall also be commenced on all multiple completions within 72 hours following recompletion and/or chemical or fracture treatment, and even if no work has been done on a well during which the packer or seal has been disturbed. Tests shall also be taken at any time if a completion is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test shall be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

4. For flow test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. The test shall be continued for seven days in the case of a gas well and 72 hours in the case of an oil well. **Note:** If, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.

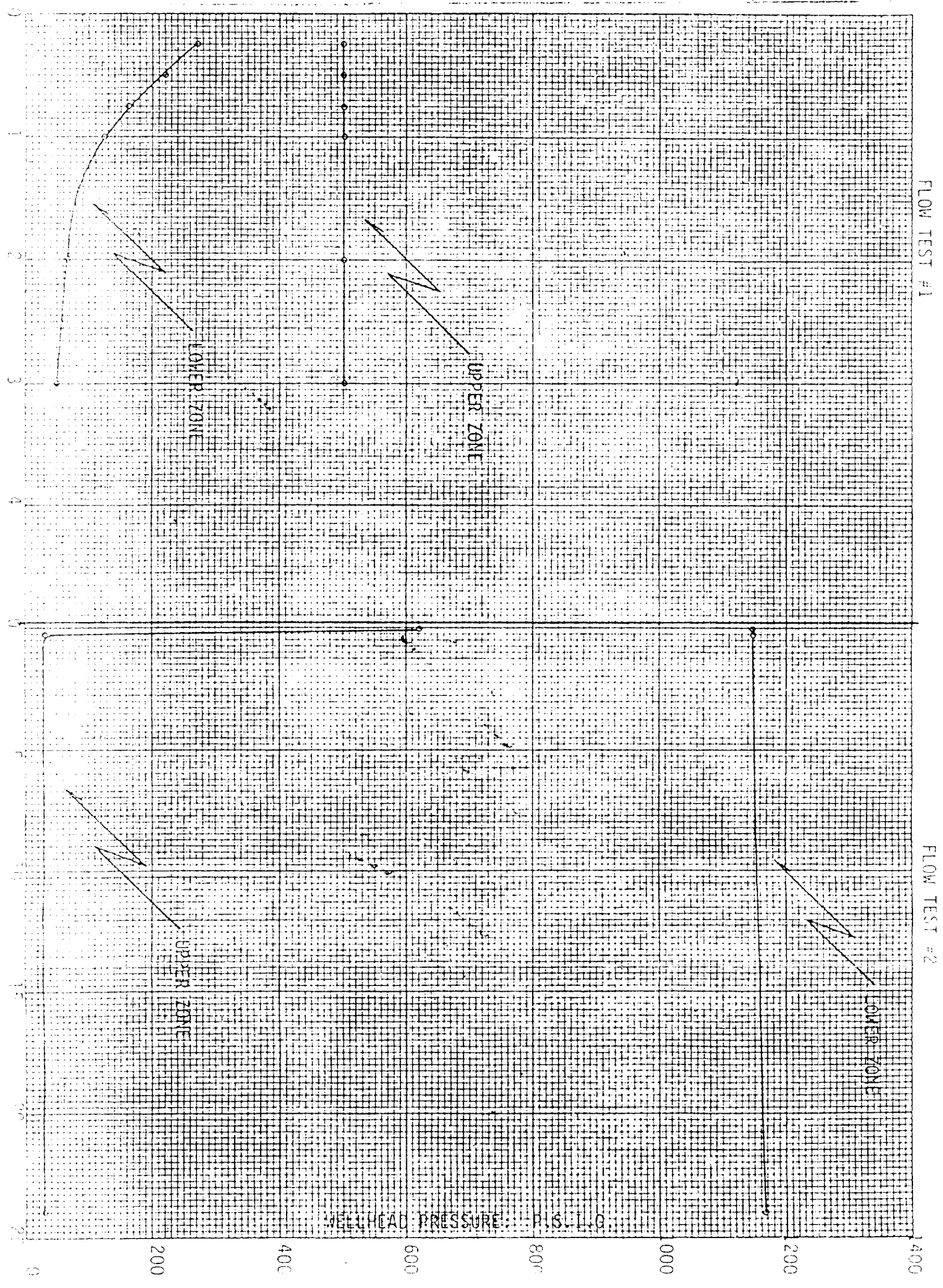
5. Following completion of Flow Test No. 1, the well shall again be shut-in in accordance with Paragraph 3 above.

6. Flow test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at 15-minute intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

8. 24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressure as required above being taken on the gas zone.

9. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Commission on Northwest New Mexico Packer Leakage Test Form Revised 11-1-58, with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only). A pressure versus time curve for each zone of each test shall be constructed on the reverse side of the Packer Leakage Test Form with all deadweight pressure points taken indicated thereon. For oil zones, the pressure curve should also indicate all key pressure changes which may be reflected by the recording gauge charts. These key pressure changes should also be tabulated on the front of the Packer Leakage Test Form.





WALSH

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting
Lease Management
Contract Pumping

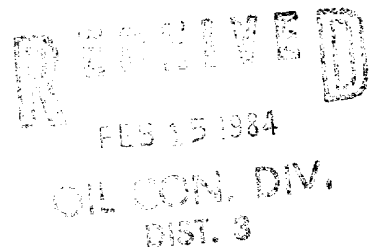
3001 Northridge Drive
P.O. Drawer 419
Farmington, New Mexico 87401
(505) 327-4892

EVALUATION REPORT FOR
LOBO PRODUCTION
CONCERNING WORKING INTEREST
IN DAKOTA AND GALLUP WELL
SAN JUAN COUNTY, NEW MEXICO
NM83-115
5 YEAR CASH FLOW ANALYSIS

October 28, 1983

Ewell N. Walsh, P.E.
State of New Mexico
Registration No. 4324

Exhibit C



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BOOK DATE: 01-28-1983
LEASE NAME: MESA TWIN HOUNDS
FIELD NAME: CHA CHA GALLUP
FORMATION: GALLUP

EVALUATION: 020.4 1 IN 281 L200.05
OPERATOR: LORO PRODUCTION
CITY: STATE: SAN JUAN COUNTY, NEW MEXICO

INTERESTS AND DATE FIRST EFFECTIVE
IDENTITY: 027-28-01-01-110-06-23-02-02-01
WALSH ENGINEERING AND PRODUCTION CORP.
EVALUATION FOR: LORO PRODUCTION
ESCALATED
NM83-115
FRIGEREN MONTH: M1
10.00 130.562
15.00 118.445
20.00 108.238
25.00 98.624
30.00 92.283

WELL COUNT API BASE TRANS. PROD. ADVAL BEGIN R I C E S. CF/RBL G R O S S R E S E R V E S % GROSS
GROSS NET OR RTU PRICE CHARGE TAXES TAXES ENDING LIFE WT RL/MCF CUMULATIVE REMAINING ULTIMATE REMAINING
OIL 1. 0.40 0.00 0.00 0.00 8.00 0.40 29.60 37.23 32.17 1.900 18.489 20.289 41.132 OIL

Y E A R	WELL COUNT	GROSS PRODUCTION	NET GAS PRODUCTION	EFFECTIVE GAS PRICE	GAS SALES	GROSS OIL + COND PROD	NET OIL + COND PROD	EFF OIL & COND PRICE	OIL + COND SALES	TOTAL SALES
1983 (2MD)	1,000	0.000	0.000	0.000	0.000	0.863	0.276	29.600	8.172	8.172
1984	1,000	0.000	0.000	0.000	0.000	4.445	1.422	29.600	42.102	42.102
1985	1,000	0.000	0.000	0.000	0.000	3.766	1.205	30.564	36.829	36.829
1986	1,000	0.000	0.000	0.000	0.000	3.481	1.114	32.458	36.152	36.152
1987	1,000	0.000	0.000	0.000	0.000	3.307	1.058	34.460	36.462	36.462
1988 (10MD)	1,000	0.000	0.000	0.000	0.000	2.629	0.941	36.404	30.625	30.625

Y E A R	SUB TOTAL	REMAINDER	TOT 5.0 YR	PROD & WFT	DIR OFR EXP	TOT OFR EXP + TAXES	OPERATING REVENUE	TANGIBLE INVESTMENT	INTANGIBLE INVESTMENT	BEFIT CASHFLOW	CUM BEFIT CASHFLOW	BEFIT C.F.	CUM C.F.
1983 (2MD)	1,000	0.000	0.000	0.943	0.271	1.214	6.958	0.000	0.000	6.958	6.958	5.849	5.849
1984	1,000	0.000	0.000	4.381	1.672	6.053	36.049	0.000	0.000	36.049	43.007	37.035	37.035
1985	1,000	0.000	0.000	3.501	1.779	5.280	31.549	0.000	0.000	31.549	74.556	55.442	55.442
1986	1,000	0.000	0.000	3.017	1.913	4.930	31.221	0.000	0.000	31.221	105.777	87.513	87.513
1987	1,000	0.000	0.000	2.917	2.063	4.980	31.483	0.000	0.000	31.483	137.260	107.210	107.210
1988 (10MD)	1,000	0.000	0.000	2.450	1.842	4.292	26.333	0.000	0.000	26.333	163.592	121.376	121.376

Y E A R	SUB TOTAL	REMAINDER	TOT 5.0 YR	PROD & WFT	DIR OFR EXP	TOT OFR EXP + TAXES	OPERATING REVENUE	TANGIBLE INVESTMENT	INTANGIBLE INVESTMENT	BEFIT CASHFLOW	CUM BEFIT CASHFLOW	BEFIT C.F.	CUM C.F.
1983 (2MD)	1,000	0.000	0.000	0.943	0.271	1.214	6.958	0.000	0.000	6.958	6.958	5.849	5.849
1984	1,000	0.000	0.000	4.381	1.672	6.053	36.049	0.000	0.000	36.049	43.007	37.035	37.035
1985	1,000	0.000	0.000	3.501	1.779	5.280	31.549	0.000	0.000	31.549	74.556	55.442	55.442
1986	1,000	0.000	0.000	3.017	1.913	4.930	31.221	0.000	0.000	31.221	105.777	87.513	87.513
1987	1,000	0.000	0.000	2.917	2.063	4.980	31.483	0.000	0.000	31.483	137.260	107.210	107.210
1988 (10MD)	1,000	0.000	0.000	2.450	1.842	4.292	26.333	0.000	0.000	26.333	163.592	121.376	121.376

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WELL DATE: 001 22 1983
LEAST NAME: MESA TWIN HOUNDS
FIELD NAME: BASIN DAKOTA
FORMATION: DAKOTA
EVALUATION: SEG. 4 2 IN DB: LORO LB
OPERATOR: LORO PRODUCTION
CITY STATE: SAN JUAN COUNTY, NEW MEXICO

INTERESTS AND DATE FIRST EFFECTIVE
IDENTITY: 027-28-01-01-110-07-02-02-02
WALSH ENGINEERING AND PRODUCTION CORPORATION
EVALUATION FOR: LORO PRODUCTION
NM83-115
PRESENT WORTH: \$4
10.00 136.274
15.00 124.283
20.00 111.865
25.00 102.242
30.00 94.058

WELL COUNT API BASE TRANS. PROD. ADVAL
GROSS NET OR RTU PRICE CHARGE TAXES BEGIN ENDING LIFE WT EL/MCF CUMULATIVE REMAINING
1. 0.40 0.02 8.02 0.42 29.60 37.23 32.30 90009. 0.000 1.689 1.689 100.00% OIL
GAS 0.02 8.02 0.42 3.08 4.51 3.70 0.000 153.545 153.545 100.00% GAS

Y E A R	WELL COUNT	GROSS PRODUCTION	WELLS/MO	NET GAS	EFFECTIVE GAS PRICE	GAS SALES	GROSS OIL + COND	NET OIL	EFF OIL & COND PRICE	OIL + COND SALES	TOTAL SALES
1983 (2MO)	1,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1984	1,000	38.719	12.390	3.191	3.191	39.542	0.426	0.136	29.600	4.034	43.576
1985	1,000	32.802	10.497	3.460	3.460	36.321	0.361	0.115	30.564	3.529	39.850
1986	1,000	30.320	9.702	3.750	3.750	36.397	0.334	0.107	32.458	3.464	39.851
1987	1,000	28.804	9.217	4.063	4.063	37.452	0.317	0.101	34.460	3.494	40.945
1988 (10MO)	1,000	22.900	7.328	4.373	4.373	32.045	0.252	0.081	35.404	2.934	34.980

Y E A R	GROSS PRODUCTION	WELLS/MO	NET GAS	EFFECTIVE GAS PRICE	GAS SALES	GROSS OIL + COND	NET OIL	EFF OIL & COND PRICE	OIL + COND SALES	TOTAL SALES	
1989	1,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
1990	1,000	38.719	12.390	3.191	3.191	39.542	0.426	0.136	29.600	4.034	43.576
1991	1,000	32.802	10.497	3.460	3.460	36.321	0.361	0.115	30.564	3.529	39.850
1992	1,000	30.320	9.702	3.750	3.750	36.397	0.334	0.107	32.458	3.464	39.851
1993	1,000	28.804	9.217	4.063	4.063	37.452	0.317	0.101	34.460	3.494	40.945
1994	1,000	22.900	7.328	4.373	4.373	32.045	0.252	0.081	35.404	2.934	34.980
1995	1,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
1996	1,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
1997	1,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
SUB TOTAL	1,000	153.545	49.134	3.699	181.747	1.689	0.540	32.297	17.456	199.202	
REMAINDER	1,000	153.545	49.134	3.699	181.747	1.689	0.540	32.297	17.456	199.202	
TOT 5.0 YR	1,000	153.545	49.134	3.699	181.747	1.689	0.540	32.297	17.456	199.202	

Y E A R	PROD & WPT DIR OPR EXP	TOT OPR EXP	OPERATING REVENUE	TANGIBLE INVESTMENT	INTANGIBLE INVESTMENT	BIT CASHFLOW	CUM BIT CASHFLOW	FEIT C.F. DISC 13.50%	CUM C.F. DISC 13.50%
1983 (2MO)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1984	3.572	5.229	39.347	0.000	0.000	38.347	39.347	35.137	35.137
1985	3.188	4.956	34.894	0.000	0.000	34.894	74.240	28.134	63.271
1986	3.188	5.092	34.760	0.000	0.000	34.760	109.000	24.678	87.949
1987	3.276	5.330	35.616	0.000	0.000	35.616	144.616	22.278	110.227
1988 (10MO)	2.798	4.634	30.346	0.000	0.000	30.346	173.962	15.898	127.127
1989	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1991	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1992	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1993	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1994	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1995	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1996	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1997	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB TOTAL	16.022	25.240	173.962	0.000	0.000	173.962	173.962	127.127	127.127
REMAINDER	16.022	25.240	173.962	0.000	0.000	173.962	173.962	127.127	127.127
TOT 5.0 YR	16.022	25.240	173.962	0.000	0.000	173.962	173.962	127.127	127.127

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OIL CON. DIV.
DIST. 3

RUN DATE OCT 28, 1983

INTERESTS AND DATE FIRST EFFECTIVE
COST LIQUID GAS DATE

SUMMARY PROJECTION
M83-115
LORO PRODUCTION INTEREST
LORO PRODUCTION OPERATOR
MESA TWIN HOUNDS LEASE

PRESENT MONTH M\$
10.00 27.636
15.00 241.723
20.00 229.102
25.00 201.666
30.00 188.339

WELL COUNT	API	BASE	TRANS.	PROD.	ANNUAL	... F R I C E S ...	CF/BRL	G R O S S	R E S E R V E S	% GROSS
GROSS	NET OR BTU	PRICE	CHARGE	TAXES	REGIN	ENDING LIFE W/	TL/MCF	CUMULATIVE	REMAINING	ULTIMATE
OIL	2.	0.80	0.0%	8.0%	0.4%	29.60	37.23	32.18	7609.	1.800
GAS			0.0%	8.0%	0.4%	3.08	4.51	3.70	0.000	153.545
										153.545 100.00% GAS

Y E A R	WELL COUNT	GROSS PRODUCTION	NET GAS	EFFECTIVE	GAS	GROSS OIL +	NET OIL	EFF OIL &	OIL + COND	TOTAL
	WELLS/MD	MMCF	PRODUCTION	\$/MCF	SALES	COND PROD	+ COND PROD	COND PRICE	SALES	SALES
1983 (2MO)	2.000	0.000	0.000	0.000	0.000	0.363	0.276	29.600	8.172	8.172
1984	2.000	38.719	12.390	3.191	39.542	4.871	1.559	29.600	46.137	85.678
1985	2.000	32.802	10.497	3.460	36.321	4.126	1.320	30.564	40.358	76.679
1986	2.000	30.320	9.702	3.750	36.387	3.814	1.221	32.458	39.616	72.003
1987	2.000	28.804	9.217	4.083	37.452	3.823	1.180	34.460	37.986	72.408
1988 (10MO)	2.000	22.900	7.328	4.373	32.045	2.881	0.922	36.404	33.559	65.604

Y E A R	GROSS	PROD.	NET	EFFECTIVE	GAS	GROSS OIL +	NET OIL	EFF OIL &	OIL + COND	TOTAL
	WELLS/MD	MMCF	PRODUCTION	\$/MCF	SALES	COND PROD	+ COND PROD	COND PRICE	SALES	SALES
1989	2.000	0.000	0.000	0.000	0.000	0.363	0.276	29.600	8.172	8.172
1990	2.000	38.719	12.390	3.191	39.542	4.871	1.559	29.600	46.137	85.678
1991	2.000	32.802	10.497	3.460	36.321	4.126	1.320	30.564	40.358	76.679
1992	2.000	30.320	9.702	3.750	36.387	3.814	1.221	32.458	39.616	72.003
1993	2.000	28.804	9.217	4.083	37.452	3.823	1.180	34.460	37.986	72.408
1994	2.000	22.900	7.328	4.373	32.045	2.881	0.922	36.404	33.559	65.604
1995	2.000	0.000	0.000	0.000	0.000	0.363	0.276	29.600	8.172	8.172
1996	2.000	38.719	12.390	3.191	39.542	4.871	1.559	29.600	46.137	85.678
1997	2.000	32.802	10.497	3.460	36.321	4.126	1.320	30.564	40.358	76.679
1998	2.000	30.320	9.702	3.750	36.387	3.814	1.221	32.458	39.616	72.003
1999	2.000	28.804	9.217	4.083	37.452	3.823	1.180	34.460	37.986	72.408
2000	2.000	22.900	7.328	4.373	32.045	2.881	0.922	36.404	33.559	65.604

Y E A R	PROD & WPT	DIR	OPR	EXP	TOT	OPR	EXP	OPERATING	TANGIBLE	INTANGIBLE	BFIT	CUM	BFIT	DISC	CUM
	TTC	ADVAL	TAX	TAXES	REVENUE	INVESTMENT	INVESTMENT	CASHFLOW	CASHFLOW	CASHFLOW	CASHFLOW	CASHFLOW	CASHFLOW	CASHFLOW	CASHFLOW
1983 (2MO)	0.943	0.271	1.214	6.958	0.000	0.000	0.000	6.958	6.958	6.958	6.958	6.958	6.958	6.958	6.958
1984	7.953	3.330	11.282	74.396	0.000	0.000	0.000	74.396	81.353	81.353	81.353	81.353	81.353	81.353	81.353
1985	6.689	3.547	10.236	56.443	0.000	0.000	0.000	56.443	66.443	66.443	66.443	66.443	66.443	66.443	66.443
1986	6.205	3.817	10.022	65.981	0.000	0.000	0.000	65.981	65.981	65.981	65.981	65.981	65.981	65.981	65.981
1987	6.193	4.117	10.309	67.099	0.000	0.000	0.000	67.099	67.099	67.099	67.099	67.099	67.099	67.099	67.099
1988 (10MO)	5.248	3.677	8.926	56.679	0.000	0.000	0.000	56.679	56.679	56.679	56.679	56.679	56.679	56.679	56.679

Y E A R	SUB TOTAL	REMAINDER	TOT	SUB TOTAL	REMAINDER	TOT	SUB TOTAL	REMAINDER	TOT	SUB TOTAL	REMAINDER	TOT	SUB TOTAL	REMAINDER	TOT
1989	2.000	153.545	49.134	3.699	181.747	20.178	6.457	32.181	207.798	389.544	207.798	389.544	207.798	389.544	207.798
1990	2.000	153.545	49.134	3.699	181.747	20.178	6.457	32.181	207.798	389.544	207.798	389.544	207.798	389.544	207.798
1991	2.000	153.545	49.134	3.699	181.747	20.178	6.457	32.181	207.798	389.544	207.798	389.544	207.798	389.544	207.798
1992	2.000	153.545	49.134	3.699	181.747	20.178	6.457	32.181	207.798	389.544	207.798	389.544	207.798	389.544	207.798
1993	2.000	153.545	49.134	3.699	181.747	20.178	6.457	32.181	207.798	389.544	207.798	389.544	207.798	389.544	207.798
1994	2.000	153.545	49.134	3.699	181.747	20.178	6.457	32.181	207.798	389.544	207.798	389.544	207.798	389.544	207.798
1995	2.000	153.545	49.134	3.699	181.747	20.178	6.457	32.181	207.798	389.544	207.798	389.544	207.798	389.544	207.798
1996	2.000	153.545	49.134	3.699	181.747	20.178	6.457	32.181	207.798	389.544	207.798	389.544	207.798	389.544	207.798
1997	2.000	153.545	49.134	3.699	181.747	20.178	6.457	32.181	207.798	389.544	207.798	389.544	207.798	389.544	207.798
1998	2.000	153.545	49.134	3.699	181.747	20.178	6.457	32.181	207.798	389.544	207.798	389.544	207.798	389.544	207.798
1999	2.000	153.545	49.134	3.699	181.747	20.178	6.457	32.181	207.798	389.544	207.798	389.544	207.798	389.544	207.798
2000	2.000	153.545	49.134	3.699	181.747	20.178	6.457	32.181	207.798	389.544	207.798	389.544	207.798	389.544	207.798

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 43-10344
5. LEASE DENOMINATION AND SERIAL NO.

NM-27024
U. IF INDIAN, ALLOTTEE OR TRIBAL NAME
NA
7. UNIT ASSIGNMENT NAME
NA
8. FARM OR LEASE NAME
Mesa Twin Mounds
9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wc Gallup-Basin Dakota
11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 30, T 30N, R 14W

12. COUNTY OR
PARISH
San Juan
13. STATE
New Mex.

18. ELEVATIONS (DP, RKB, AT, GR, ETC.)*
5505 KB
19. ELEV. CASINGHEAD
5492'

23. INTERVALS
DRILLED BY
0-5830
ROTARY TOOLS
CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE
Yes

27. WAS WELL CORED
No

CEMENTING RECORD
AMOUNT PULLED
150 aka. cls. B (127.12 cu. ft.)
400 aka. cls. B (544 cu. ft.)
200 aka. cls. B (320 cu. ft.)

30. TUBING RECORD
SIZE
2 3/8
DEPTH SET (MD)
4730'
PACKER SET (MD)
5400' RBP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)
5617-5710
4724-5160
AMOUNT AND KIND OF MATERIAL USED
500 gals 15% HCl, 110,000#
20/40 in 85,5000 gls gel H2O
500 gals 10% Acetic, 230,000
20/40 in 70Q Foam, 45,000 gal

PRODUCTION
Water, 2.510 Mil SOF Nirtoger
WELL STATUS (Producing or
Shut-in)
Producing Gallup
Shut in Dakota

WELL TEST
HOURS TESTED
24
CHOKER SIZE
1 1/2"
PROD'N. FOR
TEST PERIOD
45
OIL-BBL.
150
GAS-MCF.
0
WATER-BBL.
3,333
OIL-OIL RATIO

TESTING PERIOD
CASINO PRESSURE
375
CALCULATED
24-HOUR RATE
4580
OIL-BBL.
150
GAS-MCF.
0
WATER-BBL.
49
OIL GRAVITY-API (CORR.)

TEST WITNESSED BY
Gary Roberts

LIST OF ATTACHMENTS

Logs mailed direct by Logging Company

Verify entries that the foregoing and attached information is complete and correct, as determined from all available records

SIGNED J. E. Lumberton TITLE Operator DATE 8-3-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

J. E. Lumberton
(Signature)
8-3-83 (Date)
(Title)

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Exhibit D

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals (Cement)?" Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, COMPLETION INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING

BIRTH INTERVAL, TESTED, CEMENT, LIFT, TIME, TOOL, OPEN, PLANNING, AND SHUT-IN PRESSURE, AND RECOVERIES

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

38

Geologic Markers

NAME

MEAS. DEPTH

Top

TRUE VERT. DEPTH

Picture Cliff	948	1131	Sandstone-H2O-trace of gas
Chactra	1632	1875	Sandstone & Shale-H2O
Cliff House	1930	1983	Sandstone-H2)-Trace of Oil
Point Lookout	3423	3734	Sandstone-H2O-Trace of Gas
Mancos	3734	4720	Shale
Gallup	4720	4990	Sandstone, Shale, Oil & Gas
Lower Gallup	4990	5272	Sandstone, Shale Oil & Gas
Greenhorn	5499	5562	Limestone & SS Gas
Graneros Dakota	5608	TD	Sandstone Gas
TD	5830		

Perforations Gallup:

4729, 4735, 4752, 4758, 4764, 4767, 4775, 4777, 4779, 4785, 4811, 4814,
4818, 4840, 4879, 4966, 4981, 4988, 4998, 5023, 5037, 5049, 5078,
5080, 5123, 5161.

Perforations Dakota:

5545, 5549, 5550, 5552, 5618, 5619, 5620, 5621, 5622, 5623, 5634,
5635, 5636, 5637, 5638, 5639, 5640, 5708, 5710.

Cement Record and Additives:

Cemented in 2 stages, 1st stage 400 sks (544 cuft) Class B with 6 1/4# /sk gil-
sonite, 1/4#/sk Floseal, 8#/sk salt,

2nd Stage: 200 sks (320 cuft) Class B, 65/35 poz, with 12% gel, 10#/sk
gilsonite followed by 400 sks (848 cuft) 65/35 poz with 6% gel, 10# sk gilsonite,
followed by 50 sks. (59 cuft.) Class B neat

RECEIVED
FEB 15 1984
OIL CON. DIV.
DIST. 3

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

 (See other in-
 structions on
 reverse side)

 Form approved,
 Budget Bureau No. 42-R555.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

 1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

 NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ Other ☐

3. NAME OF OPERATOR

LOBO PRODUCTION

4. ADDRESS OF OPERATOR

P.O. Box 2364, Farmington, New Mexico

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 790' ENL 990' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPELLED

6-28-83

16. DATE T.D. REACHED

7-5-83

17. DATE COMPL. (Ready to prod.)

7-18-83

18. ELEVATIONS (DF, RKB, RT, OR, EXCO)

5505 KB

19. TOTAL DEPTH, MD & TVD

5830'

20. PLUG, BACK T.D., MD & TVD

5782'

21. IF MULTIPLE COMPL. HOW MANY?

2

22. INTERVALS DRILLED BY

0-5830

23. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

5545'-5710' Graneros Dakota

24. TYPE ELECTRIC AND OTHER LOGS RUN

 Duel Induction, Spontaneous Potential
 Compensated Density, Dual Spaced Neutron, Gamma Ray, Gas Spectrum

25. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH-SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# K55	212.90 KB	12 1/4"	150 sks cls. B (127' 12" cft)	
5 1/2"	17.0# J55	5830'	7 7/8"	400 sks cls. B (344' cft)	
				200 sks cls. B (320' cft)	

26. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS, CEMENT*	SCREEN (MD)	SIZE	DEPTH-SET (MD)	PACKER, SET (MD)
					2 3/8	4730'	5400' RBP

27. PERFORATION RECORD (Interval, size and number)

See Attachment

28. GID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT, AND KIND OF MATERIAL USED
5617-5710	500 gal 15% HCL, 110,000#
	20/40 in 85,500 gal gel H2O

29. PRODUCTION

 DATE FIRST PRODUCTION: Temp. Bridge Plug
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing
 WELL STATUS (Producing or shut-in): Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-13	24	1/2"		0	572 MCF Est.	0	N/A
FLOW, TUBING PRESS.	CAS NO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
60 lbs.	660 lbs.		0	572 MCF est.	0		N/A

30. DEPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented and set temporary bridge plug

TEST WITNESSED BY

GARY ROBERTS

31. LIST OF ATTACHMENTS

Perforation and Cement Record

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. E. Johnston

TITLE

Partner - Operator

DATE

8-10-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

E.H. 10/1 E

[illegible]U.S. GOVERNMENT PRINTING OFFICE: 1965 O 654534

Perforations Dakota:

5545, 5549, 5550, 5552, 5618, 5619, 5620, 5621, 5622, 5623, 5634,
5635, 5636, 5637, 5638, 5639, 5640, 5708, 5710.

Cement Record and Additives:

Cemented in 2 stages, 1st stage 400 sks (544 cuft) Class B with 6 1/4# /sk gil-
sonite, 1/4# /sk Floseal, 8# /sk salt,

2nd Stage: 200 sks (320 cuft) Class B, 65/35 poz, with 12% gel, 10# /sk
gilsonite followed by 400 sks (848 cuft) 65/35 poz with 6% gel, 10# sk gilsonite,
followed by 50 sks. (59 cuft.) Class B neat

LOBO PRODUCTION
R.E. Lauritsen & Gary Roberts
P.O. BOX 2364
FARMINGTON, NEW MEXICO 87401
TELEPHONE: (505) 327-0331

February 13, 1984

Bureau of Land Management
Caller Service 4104
Farmington, NM 87499

RE: #1 Mesa-Twin Mounds-30
Section 30, T30N, R14W
San Juan County, New Mexico
790' FNL & 990' FWL

Dear Sirs:

This is to notify you that Lobo Production is making application for permission to commingle production from the Wildcat Greenhorn and the Basin Dakota in the #1 Mesa-Twin Mounds-30 well, San Juan County New Mexico.

If you have any objections or comments regarding the commingling please contact the New Mexico Oil Conservation Division as follows:

Mr. Joe Ramy, Director
PO Box 2088
Santa Fe, New Mexico 87501

Thank you for your cooperation.

Sincerely,



R.E. Lauritsen

LOBO PRODUCTION
R.E. Lauritsen & Gary Roberts
P.O. BOX 2364
FARMINGTON, NEW MEXICO 87401
TELEPHONE: (505) 327-0331

February 13, 1984

El Paso Natural Gas
PO Box 4289
Farmington, NM 87499

RE: #1 Mesa-Twin Mounds-30
Section 30, T30N, R14W
San Juan County, New Mexico
790' FNL & 990' FWL

Dear Sirs:

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Santa Fe, New Mexico 87501

Thank you for your cooperation.

Sincerely,


R.E. Lauritsen

LOBO PRODUCTION
R.E. Lauritsen & Gary Roberts
P.O. BOX 2364
FARMINGTON, NEW MEXICO 87401
TELEPHONE: (505) 327-0331

February 13, 1984

Tenneco
PO Box 2511
Houston, Texas 77001

RE: #1 Mesa-Twin Mounds-30
Section 30, T30N, R14W
San Juan County, New Mexico
790' FNL & 990' FWL

Dear Sirs:

This is to notify you that Lobo Production is making application for permission to commingle production from the Wildcat Greenhorn and the Basin Dakota in the #1 Mesa-Twin Mounds-30 well, San Juan County New Mexico.

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PO Box 2088
Santa Fe, New Mexico 87501

Thank you for your cooperation.

Sincerely,



R.E. Lauritsen

LOBO PRODUCTION
R.E. Lauritsen & Gary Roberts
P.O. BOX 2364
FARMINGTON, NEW MEXICO 87401
TELEPHONE: (505) 327-0331

February 13, 1984

MTS Limited Partnership
Mesa Petroleum
1660 Lincoln Suite 2800
Denver, Co. 80264

RE: #1 Mesa-Twin Mounds-30
Section 30, T30N, R14W
San Juan County, New Mexico
790' FNL & 990' FWL

Dear Sirs:

This is to notify you that Lobo Production is making application for permission to commingle production from the Wildcat Greenhorn and the Basin Dakota in the #1 Mesa-Twin Mounds-30 well, San Juan County New Mexico.

If you have any objections or comments regarding the commingling please contact the New Mexico Oil Conservation Division as follows:

Mr. Joe Ramy, Director
PO Box 2088
Santa Fe, New Mexico 87501

Thank you for your cooperation.

Sincerely,



R.E. Lauritsen

LOBO PRODUCTION
R.E. Lauritsen & Gary Roberts
P.O. BOX 2364
FARMINGTON, NEW MEXICO 87401
TELEPHONE: (505) 327-0331

February 13, 1984

Kelly Family Land Co.
% James J. Kelly
300 S. 4th St.
Suite 410
Las Vegas, Nevada 89101

RE: #1 Mesa-Twin Mounds-30
Section 30, T30N, R14W
San Juan County, New Mexico
790' FNL & 990' FWL

Dear Mr. Kelly,

This is to notify you that Lobo Production is making application for permission to commingle production from the Wildcat Greenhorn and the Basin Dakota in the #1 Mesa-Twin Mounds-30 well, San Juan County New Mexico.

If you have any objections or comments regarding the commingling please contact the New Mexico Oil Conservation Division as follows:

Mr. Joe Ramy, Director
PO Box 2088
Santa Fe, New Mexico 87501

Thank you for your cooperation.

Sincerely,



R.E. Lauritsen

LOBO PRODUCTION
R.E. Lauritsen & Gary Roberts
P.O. BOX 2364
FARMINGTON, NEW MEXICO 87401
TELEPHONE: (505) 327-0331

February 13, 1984

Dugan Production
Box 208
Farmington, NM 87499

RE: #1 Mesa-Twin Mounds-30
Section 30, T30N, R14W
San Juan County, New Mexico
790' FNL & 990' FWL

Dear Sirs:

This is to notify you that Lobo Production is making application for permission to commingle production from the Wildcat Greenhorn and the Basin Dakota in the #1 Mesa-Twin Mounds-30 well, San Juan County New Mexico.

If you have any objections or comments regarding the commingling please contact the New Mexico Oil Conservation Division as follows:

Mr. Joe Ramy, Director
PO Box 2088
Santa Fe, New Mexico 87501

Thank you for your cooperation.

Sincerely,



R.E. Lauritsen

LOBO PRODUCTION
R.E. Lauritsen & Gary Roberts
P.O. BOX 2364
FARMINGTON, NEW MEXICO 87401
TELEPHONE: (505) 327-0331

February 13, 1984

Mountain Fuel
PO Box 11368
Salt Lake City, Utah 84319

RE: #1 Mesa-Twin Mounds-30
Section 30, T30N, R14W
San Juan County, New Mexico
790' FNL & 990' FWL

Dear Sirs:

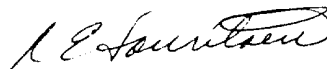
This is to notify you that Lobo Production is making application for permission to commingle production from the Wildcat Greenhorn and the Basin Dakota in the #1 Mesa-Twin Mounds-30 well, San Juan County New Mexico.

If you have any objections or comments regarding the commingling please contact the New Mexico Oil Conservation Division as follows:

Mr. Joe Ramy, Director
PO Box 2088
Santa Fe, New Mexico 87501

Thank you for your cooperation.

Sincerely,


R.E. Lauritsen