

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-27024

6. IF INDIAN, ADOPTED OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. NAME OF OPERATOR WALSH ENGINEERING & PRODUCTION CORPORATION	3. ADDRESS OF OPERATOR P. O. Drawer 419 Farmington, New Mexico 87499	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' ENL, 990' FWL	5. UNIT AGREEMENT NAME 13-02	6. FARM OR LEASE NAME Mesa Twin Mounds	7. WELL NO. 30-1 #1	8. FIELD AND POOL, OR WHEDCAT Undes. Gallup-Dakota	9. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 30-T30N-R14W N.M.P.M.	10. COUNTY OR PARISH, 13. STATE San Juan NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DE, RT, GR, etc.) 5505'								

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANT	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATION: (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for any sections of the well pertinent to this work.)

This is a request for approval of an extension of shut in of March 3, 1991.
for this well. Previous request was approved until March 3, 1991.

Conditions concerning the necessity of the shut in have not essentially
changed since the approval of the previous request.

RECEIVED
MAR 29 1991
OIL CON. DIV.
DIST. 2
MAR 03 1991

FOR: WALSH ENGR. & PROD. CORP.

18. I hereby certify that the foregoing is true and correct

SIGNED

ORIGINAL SIGNED BY
Ewell N. Walsh

TITLE

President

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions on Reverse Side

APPROVED	
DATE	2/26/91
MAR 20 1991	
DATE	Xen Townsend
AREA MANAGER FARMINGTON RESOURCE AREA	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Lobo Production

3. ADDRESS OF OPERATOR

P.O. Box 2364 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any special requirements.)

At surface

790 FNL, 990 FWL

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4 miles North of Kirtland, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

790 FNL

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

-0-

16. NO. OF ACRES IN LEASE

960

19. PROPOSED DEPTH

6000'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320-Dakota, 40-Gallup

20. ROTARY OR CABLE TOOLS

Rotary

21. PROPOSED DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

5492 Gr

23. "GENERAL REQUIREMENTS"

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative
appeal pursuant to 30 CFR 250.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	J-55 23#	200'	175 Sacks
7 7/8	4 1/2	K-55 10.5#	6000'	900 Sacks

Will drill 12 1/4" hole to 200 ft. and set 200' of 8 5/8" 23# casing with 175 sacks cement. Will drill 7 7/8" hole to 6,000' and run open hole logs. If appears productive, will run 6,000' of 4 1/2", 10.5# new casing and bring cement up across Fruitland formation. Will perforate and stimulate as required. Minimum specifications for pressure control equipment which is to be used: 10", 900 series Double ram BOP

FORMATION	Estimated Tops	Content
Fruitland	385	water & Gas
Picture Cliff	893	Water & Gas
Cliff House	1915	Water
Point Lookout	3445	Water
Mancos	3791	Water
Gallup	4699	Oil & Gas
Greenhorn	5475	Gas
Graneros-Dakota	5538	Gas

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24

SIGNATURE

TITLE

Partner

DATE 6/3/83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

JUN 12 1983

JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions On Reverse Side