

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESV. ☐	Other ☐		
2. NAME OF OPERATOR		LOBO PRODUCTION							
3. ADDRESS OF OPERATOR		P.O. Box 2364, Farmington, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with only one of the following methods):		At surface 790' FNL 990' FWL							
At top prod. interval reported below		Same							
At total depth		Same							
14. PERMIT NO.		DATE ISSUED							
5. LEASE DESIGNATION AND SERIAL NO.		- NM27024							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		NA							
7. UNIT AGREEMENT NAME		NA							
8. FARM OR LEASE NAME		NA							
9. WELL NO.		Mess-Twin Mounds-30							
10. FIELD AND POOL, OR WILDCAT		#1							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		Basin Dakota							
12. COUNTY OR PARISH		San Juan							
13. STATE		New Mex.							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
6-28-83		7-5-83		7-18-83		5505 KB		5492'	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
5830'		5782'		2		→		0-5830	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		5545'-5710' Graneros Dakota							
25. WAS DIRECTIONAL SURVEY MADE		Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN		Duel Induction, Spontaneous Potential							
Compensated Density, Dual Spaced Neutron, Gamma Ray, Gas Spectrum		27. WAS WELL CORRED							
28. CASING RECORD (Report all strings set in well)		No							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH-SET (MD)		HOLE SIZE		CEMENTING RECORD	
8 5/8"		24# K55		212.90 KB		12 1/4"		150 Sks cls. B (127.12 cuft)	
5 1/2"		17.0# J55		5830'		7 7/8"		400 sks cls. B (344 cuft)	
								200 sks cls. B (320 cuft)	
29. LINER RECORD		30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
								5400' RBP	
31. PERFORATION RECORD (Interval, size and number)		See Attachment							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
5617-5710		500 gals. 15% HCL, 110,000#							
5545		20/40 in 85,500 gls gel H2O							
33.* PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
Temp. Bridge Plug		Flowing						Shut In	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
7-13		24		1/2"		→		0	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
80 lbs.		660 lbs.		→		0		572 MCF est.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY						GARY PROBERTS	
Vented and set temporary bridge plug								ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS		Perforation and Cement Record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE						DATE	
R. E. Mountain		Partner - Operator						AUG 22 1983	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICOBY *PK*

NMOCC

[illegible]

500

Perforations Dakota:

~~(5545, 5549, 5550, 5552)~~ ^{Gallop} 5618, 5619, 5620, 5621, 5622, 5623, 5634,
5635, 5636, 5637, 5638, 5639, 5640, 5708, 5710.

Cement Record and Additives:

Cemented in 2 stages, 1st stage 400 sks (544 cuft) Class B with 6 1/4# /sk gil-
sonite, 1/4#/sk Floseal, 8#/sk salt,

2nd Stage: 200 sks (320 cuft) Class B, 65/35 poz, with 12% gel, 10#/sk
gilsonite followed by 400 sks (848 cuft) 65/35 poz with 6% gel, 10# sk gilsonite,
followed by 50 sks. (59 cuft.) Class B neat

RECEIVED
AUG 25 1983
OIL CON. DIV.
DIST. 3