

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE
NM27024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Mesa Twin Mounds-30

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Basin Dakota-WC Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T 30N, R 14W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mex.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

1. oil well gas well other

2. NAME OF OPERATOR
LOBO PRODUCTION

3. ADDRESS OF OPERATOR
P.O. Box 2364, Farmington, New Mex.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL 990' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

Duel Completion

RECEIVED
SEP 15 1983
OIL CON. DIV.
DIST. 3

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to Duel Complete Dakota-Gallup zones using:

1. Dakota Completion string 1 1/2" IJ tubing set through Baker Model D packer at 5200' with bottom of 1 1/2" set at 5550'.
2. Gallup production string 2 1/16" Ij. Landed with bottom at 5170'.

* State Oil and Gas Commission please note:
Reference C 107 dated 8-3-83. Verbal approval received by Frank Chavez.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator DATE 9-10-83

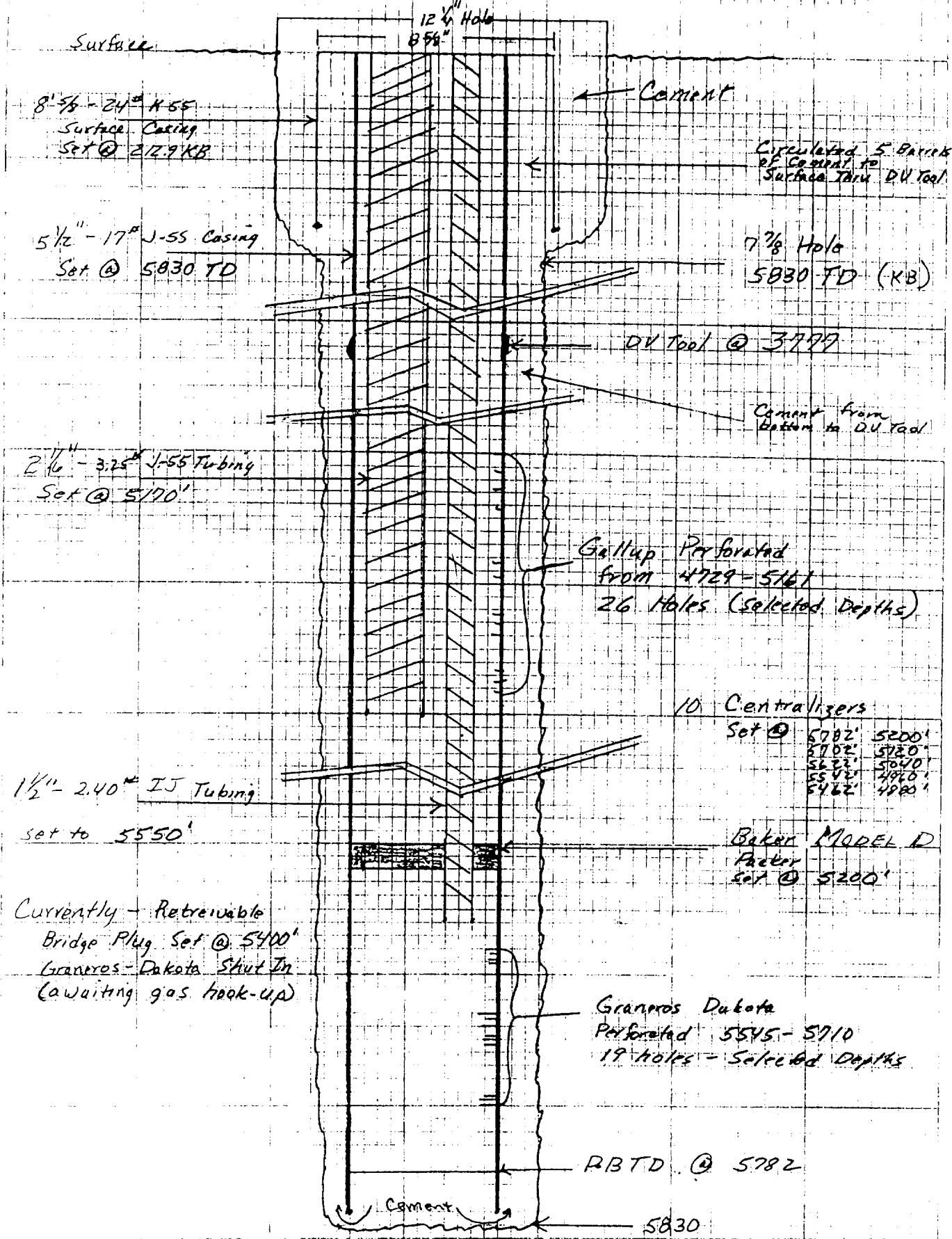
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED
[Signature]
AREA MANAGER
[Signature]

LOBO PRODUCTION #1 Mesa - Twin Mounds San Juan County
 D - Sec 30, T30N, R14W



8 5/8" - 24# K-55
 Surface Casing
 Set @ 212.9 KB

5 1/2" - 17# J-55 Casing
 Set @ 5830 TD

2 1/4" - 3.25# J-55 Tubing
 Set @ 5190'

1 1/2" - 2.40# IJ Tubing
 set to 5550'

Currently - Retrievable
 Bridge Plug Set @ 5400'
 Graneros - Dakota Shut In
 (waiting gas hook-up)

Cement

Circulated 5 Barrels
 of Cement to
 Surface thru DV Tool

7 7/8 Hole
 5830 TD (KB)

DV Tool @ 3777'

Cement from
 Bottom to DV Tool

Gallup Perforated
 from 4729 - 5161
 26 Holes (Selected Depths)

10 Centralizers
 Set @

5782'	5200'
5780'	5120'
5623'	5040'
5543'	4960'
5462'	4880'

Baker MODEL D
 Factory
 set @ 5200'

Graneros Dakota
 Perforated 5545 - 5710
 19 holes - Selected Depths

RBT D @ 5782

Cement

5830