

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
Lobo Production

3. ADDRESS OF OPERATOR  
PO Box 2364 Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FNL 990' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: 5830'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF

RECEIVED  
JUL 11 1983

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Production casing and cement record

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/28 to 7/5, drilled 77/8" mud hole. T.D. 5830'.  
7/5 Ran Dual Induction, Spontaneous Potential, Gamma Ray, Compensated Neutron Density logs.  
7/6 Condition hole, and wait on casing.  
7/7 Ran 145 joints 5 1/2" 17# J55, LT-C 8rd Range 3 casing. Landed at 5830' KB. Cemented in 2 stages, 1st stage 400 sks (544 cuft) Class B with 6 1/4#/sk gilsonite, 1 1/4#/sk Floseal, 8#/sk salt. 2nd stage through DV Tool at 3777' KB, 200 sks (320 cuft) Class B, 65-35 poz with 12% gel, 10#/sk gilsonite followed by 400 sks (848 cuft) 65-35 poz with 6% gel, 10#/sk gilsonite, followed by 50 sks (59 cuft) Class B neat. Plug down at 12:15 pm 7/7/83. Circulated 5 barrels of cement to surface.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Hunter TITLE Partner DATE 7-7-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 12 1983

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT  
BY Sm

(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM - 27024

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MESA TWIN MOUNDS  
WELL # 1

9. API Well No.

30-045-25751

10. Field and Pool, or Exploratory Area

basin dakota

11. County or Parish, State

SAN JUAN, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE 790' FNL & 990' FWL, SEC. 30, T 30N, R 14W, UNIT LTR 'D'  
TD:

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-14-95 MIRU. PUMP 50 bbl WATER DOWN CSG TO KILL WELL. POOH W/ RODS & TBG. TAG FISH @ 1631'

UNABLE TO GET ON FISH. GIH W/ 5 1/2" CMT RETAINER SET @ 1603', STING INTO RETAINER, SQUEEZE 358 SX

CMT BELOW RETAINER TO COVER DAKOTA, GALLUP, POINT LOOKOUT & MESAVEWRDE TOPS, SPOT 5 SX ABOVE RETAINER TO 1553' (CHANGE APPROVED BY W. TOWNSEND W/ BLM). PLUG #2; PUMP 17 SX CLASS 'B' CMT INSIDE CSG FROM 1007' TO 857' TO COVER PICTURED CLIFFS TOP. PLUG #3; PUMP 20 SX CLASS 'B' CMT INSIDE CSG FROM 650' TO 400' TO COVER FRUITLAND TOP.

PLUG #4; PUMP 30 SX CLASS 'B' CMT INSIDE CSG FROM 260' TO SURFACE, CORC GOOD CMT TO SURFACE.

CUT OFF WELLHEAD, MIX 13 SX CLASS B CMT & INSTALL P&A MARKER.

9-18-95 RDMO. THIS WELL IS PLUGGED.

ATTACHED IS A PLUG & ABANDONMENT REPORT.

RECEIVED  
OCT 10 1995

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title

Bill R. Keathly  
SR. REGULATORY SPECIALIST

Date 10-2-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DIST: BLM(6), BRK, DJS, FILE ROOM, FARMINGTON

NMOCD

APPROVED

OCT 05 1995

DISTRICT MANAGER

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1279 RECEIVED  
FARMINGTON, NM 87401  
505-325-2627 • FAX: 505-325-1211  
95 OCT -4 PM 12:58

CONOCO INC.

Twin Mounds 30-#1 (DK)

790' FNL, 990' FWL, Sec. 30, T-30-N, R-14-W FARMINGTON, NM  
San Juan County, NM., NM 27024

September 19, 1995

Plug & Abandonment Report

Page 1

## Cementing Summary:

Plug #1 with retainer at 1603', mix 363 sxs Class B cement, squeeze 358 sxs cement below retainer to cover Dakota, Gallup, Point Lookout and Mesaverde tops and then spot 5 sxs cement above retainer to 1553', squeeze pressure of 500#.

Plug #2 with 17 sxs Class B cement inside casing from 1007' to 857' to cover Pictured Cliffs top.

Plug #3 with 17 sxs Class B cement inside casing from 650' to 400' to cover Fruitland top.

Plug #4 with 26 sxs Class B cement inside casing from 260' to surface, circulate good cement to surface.

## Plugging Summary:

9-14-95 Road rig and equipment to location. Wait 2 hours to rig up, high winds. RU rig. Check well pressures: casing and tubing 350#. Lay out relief lines and bleed well down. Pump 50 bbls water down casing and 30 bbls water down tubing to kill well. ND wellhead. NU BOP and test. No sucker rods at surface. PU on tubing, string weight only 4000#. POH with 19 joints 2-3/8" tubing and found top of 5/8" rods. POH with 1 more joint tubing and found rod overshot. PU on overshot, rod string weight was 2000#. Change over to pull rods. POH and LD 28 5/8" rods to parted rod. Change over for 2-1/16" IJ tubing and POH with 33 joints 2-1/16" tubing; total of 20 joints 2-3/8"; total tubing recovered (1668'). Shut in well. SDFD.

9-15-95 Safety Meeting. Check well pressure: 150#. Bleed well down. Pump 30 bbls water down casing to kill well. Make up 4-11/16" overshot to fish for 5/8" rods. RIH with overshot and 2-1/16" IJ tubing, tag fish at 846'. Attempt to catch fish (5/8" rods). POH with overshot, no fish. PU Keylo socket and RIH with tubing; tag fish at 846'. Work tool onto fish. POH with Keylo socket and recovered 34 5/8" rods. Found bottom rod parted. Redress Keylo socket. RIH with tubing and tag fish at 1628'. Work fishing tools over fish. POH with socket, no fish. Redress fishing tools. RIH to 1628' and tag fish. Work Keylo socket over fish, PU on rods to 5000# over string weight; weight fell off. POH and recovered a 5' of 5/8" rod. Change grapple on Keylo socket and RIH to 1631'. Work overshot down to 1643'. POH with socket, no fish. LD Keylo socket and changeover to overshot and RIH; tag fish. Unable to get overshot on to fish. POH and break down fishing tool. Shut in well. SDFD. (11 hours fishing)

# **A - PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

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**CONOCO INC.**

September 19, 1995

**Twin Mounds 30-#1 (DK)**

790' FNL, 990' FWL, Sec. 30, T-30-N, R-14-W

San Juan County, NM., NM 27024

**Plug & Abandonment Report**

Page 2

## **Plugging Summary Continued:**

9-18-95 Safety Meeting. Check well pressures: 100#. Pump 30 bbls water down casing to kill well. PU on barbed spear and RIH; tag fish at 1631' (fish is 5/8" rods and 2-1/16" tubing at 1668'?). Work spear into 5/8" rods. PU and pull 2000# over string weight. POH, no fish. PU Keylo sock and RIH; top of fish at 1631'. Attempt to get on fish, unable to. POH and LD fishing tools. (Plugging procedure change approved W. Townsend, BLM and T. Brooks, Conoco). PU and RIH with 5-1/2" cement retainer; set at 1603' above fish. Pressure test tubing to 1000#, held OK. Load casing with water and pressure test casing to 500#, held OK. Sting into retainer. Establish rate 2 bpm at 0#. Plug #1 with retainer at 1603', mix 363 sxs Class B cement, squeeze 358 sxs cement below retainer to cover Dakota, Gallup, Point Lookout and Mesaverde tops and then spot 5 sxs cement above retainer to 1553', squeeze pressure of 500#. POH with tubing to 1007'. Plug #2 with 17 sxs Class B cement inside casing from 1007' to 857' to cover Pictured Cliffs top. POH to 650'. Plug #3 with 20 sxs Class B cement inside casing from 650' to 400' to cover Fruitland top. Attempt to pump into bradenhead, after 1/2 of water it pressured up to 500#, held OK. POH to 260'. Plug #4 with 30 sxs Class B cement inside casing from 260' to surface, circulate good cement to surface. POH and LD tubing. Shut in well and WOC. ND BOP. Cut off wellhead. Mix 13 sxs Class B cement and install P&A marker. RD and prepare to move off location.