

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Robert L. Bayless
3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1810' FSL & 1100' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Run & cement casing

SUBSEQUENT REPORT OF:

- ☐
☐
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☐

RECEIVED
JUL 28 1983
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JUL 28 1983
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-27-83 Tripped pipe to 1695 and circulated upper hole. Tripped pipe to bottom (reamed 180' to bottom). Circulated hole clean. Moved pipe to 2002'. Circulated hole and raised viscosity. Trip out of hole to collars. Trip back in the hole to 2183'. Trip out of hole. Ran Induction Electrical and Compensated Density-Compensated Neutron Logs (Loggers T.D. 6241'). Tripped drill pipe in hole. Laid down drillpipe and collars.

(cont. on back).

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator

DATE July 28, 1983

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

AUG 08 1983

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY [Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

(Continued)

7-28-83 Ran 155 jts. of 4½" 11.6#/ft. J-55 casing as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	12.00	0-12
106 jts. 4½" 11.6#/ft.		
J-55 new casing	4262.65	12-4275
1 4½" Dowell stage cementing tool	2.69	4275-4277
48 jts. 4½" 11.6#/ft.		
J-55 new casing	1920.89	4277-6198
1 4½" Differential fill float collar	2.08	6198-6200
1 jt. 4½" 11.6#/ft. shoe jt.	39.90	6200-6240
1 cement filled guide shoe	1.00	6240-6241

D.V. tool @ 4275' RKB. D.F.F.C. @ 6198' RKB
Centralizers @ 6220', 6157', 6077', 5997', 5957',
5636', 5555', 5475', 5395', 4317', 4233'.

Rigged up Dowell. Cemented 1st stage with 455 ft³ of 50-50 pozmix w/2% gel, 10% salt, 6¼# gilsonite/sx, and ¼# celoflake/sx. Good circulation throughout job. Bumped plug to 1000 psi. Held OK. Plug down at 10:45 a.m. 7-27-83. Dropped bomb to open D.V. tool. Circulated for 3 hours. Cemented 2nd stage with 1592 ft³ of Class B cement w/2% econofil. Good circulation throughout job. Circulated cement to the surface. Bumped plug to 2750 psi. Held OK. Plug down @ 3:00 p.m. 7-27-83. Wait on completion.