

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1810' FSL & 1100' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF:

**RECEIVED
AUG 18 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA**

5. LEASE
NM 26357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Morton

9. WELL NO.
#2

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T30N, R14W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5704' GL

RECEIVED

SEP 2 1983

**OIL CON. DIV.
DIST. 3**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-16-83 Rigged up. Nipple down wellhead, nipple up BOP. Tripped in hole with bit, casing scraper, 120' collars, and 1 1/2" EUE 2.9 #/ft. J-55 10rd plastic coated tubing. Tagged cement at 4268'. Drilled 2' of cement and D.V. tool @ 4270'. Pressure tested casing & wellhead to 4500 psi. Wellhead didn't hold pressure. Leaking at companion flange. Tripped remaining tubing in the hole. Tagged PBTD at 6182' (57' of rathole). SDFN.

08-17-83 Circulated hole clean with 1% KCL water containing 1 gal/1000 surfactant and 1/2 gal/1000 Clay stabilization agent. Moved tubing to 6125'. Spotted 250 gallons of 7 1/2% D.I. HCL acid. Tripped tubing out of hole. Replaced companion flange. Pressure tested casing and wellhead to 4500 psi. Held OK for 5 minutes. Rigged up Jet West. Ran gamma ray CLL from PBTD of 6176' to 5850'. Perforated Dakota (cont.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator DATE August 17, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE **ACCEPTED FOR RECORD**

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

SEP 0 1 1983

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY [Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 3u7-166

08-17-83 interval with 3-1/8" casing gun and 1 JSPF as
(cont) follows:

5984-6000	16'	
6008-6024	16'	
6055-6072	17'	
6084-6090	6'	
6118-6125	7'	
Total	<u>62'</u>	62 holes (.37" diameter)

Tripped in the hole with 4½" tension packer on 1½" tubing. Set packer at 5916'. Pressure tested packer to 3500 psi. Packer would not hold pressure. Tripped tubing out of hole. SDFN.