

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30-045-25789

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION
SF 078766
 6. IF INDIAN, ALLOTTEE OR

 7. UNIT AGREEMENT NAME
Rosa Unit
 8. FARM OR LEASE NAME
Rosa Unit
 9. WELL NO.
#96
 10. FIELD AND POOL OR WILDCAT
Blanco MV/Basin BK /
w/c Gal
 11. SEC., T., R., M., OR ELK.
AND SURVEY OR AREA
Sec 17, T31N, R6W
 12. COUNTY OR PARISH
San Juan
 13. STATE
New Mexico

2. NAME OF OPERATOR
Northwest Pipeline Corporation
 3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 AT SURFACE 1850 FSL & 1850 FWL NE/SW
 At proposed prod. zone 1850 FSL & 1850 FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13 miles South of Allison, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
530

16. NO. OF ACRES IN LEASE
N/A

NO. OF ACRES ASSIGNED TO THIS WELL
w 320/0320/160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
5000 ±

19. PROPOSED DEPTH
8075'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6414' GR

22. APPROX. DATE WORK WILL START*
July 1983

23. PROPOSED CASING AND CEMENTING PROGRAM
 DRILLING OPERATIONS AUTHORIZED AND SUBJECT TO COMPLIANCE WITH ALL APPLICABLE FEDERAL AND STATE REGULATIONS.
 This action is subject to administrative appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-1/2"	10-3/4"	40.5#	500'	365 cu.ft
9-7/8"	7-5/8"	26.4#	3760'	560 cu.ft
6-3/4"	5-1/2"	15.5# & 17.0#	8075'	555 cu.ft

Selectively perforate and stimulate the Mesa Verde, Dakota and Gallup formations. Completion plans will be determined at Total Depth.

A BOP will be installed after the surface casing is set and cemented. All subsequence work will be conducted through the BOP's.

The West half of Section 17 is dedicated to all formations.

Gas is dedicated.

RECEIVED

AUG 15 1983

CON. DIV. |
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Paul C. Thompson TITLE Sr. Drilling Engineer DATE 5-4-83
 Paul C. Thompson
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

PCT/djb

*See Instructions On Reverse Side



NMOCC

