Form Approved.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

	Budget Bureau No. 42-R1424	
5.	LEASE	***
	SF-078144	
6.	IF INDIAN, ALLOTTEE	OR TRIBE NAME
7. UNIT AGREEMENT NAME		
8. FARM OR LEASE NAME Hampton		
9.	WELL NO. 4M	
10. FIELD OR WILDCAT NAME		
Bas	in Dakota/Blan	co Mesaverde
11.	SEC., T., R., M., OR E	BLK. AND SURVEY OR
	Section 13, T3	ON, R11W
12.	COUNTY OR PARISH	13. STATE
	San Juan	New Mexico
14.	API NO.	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil well X other well 2. NAME OF OPERATOR Southland Royalty Company 3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, NM 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 970' FSL & 1680' FW1 AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF. KDB. AND WD) 6124' GL REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Southland Royalty Company proposes to alter production casing program as follows: Run full string (7200') of 5-1/2", 15.5# (0-2417') and 17# (2417'-7200') K-55 casing. 2) Float equipment - Bakerline flapper float shoe, Lynes RTS-ECP above float shoe, Bakerline DV tool above ECP. 3) Set packer at 7200'. Open DV tool, cement from 7200' to 4845' with 165 sacks 50/50 Class "B" 4) Poz, 6% gel and 0.6% Halad 9, followed by 50 sacks of Class "B" neat. Volume (303 cu.ft.) is 25% excess to cover into intermediate shoe. Interval 7200'-7246' will be completed as open hole natural. 5) Subsurface Safety Valve: Manu. and Type ___ _ Set @ ___ 18. I hereby certify that the foregoing is true and correct _ TITLE <u>Dist.</u> Engineer December 6, 1983 DATE (This space for Federal or State office use) DATE APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

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See Instructions on Reverse

AREA MANAGER 728 FARMINGTON RESOURCE AREA