

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

970' FSL & 1680' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6124' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-078144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hampton

9. WELL NO.

4M

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 13, T30N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Amended Casing Report submitted 12-12-83  
(NOTE: Report results of multiple completion on Well & Revised  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

- 11-30-83 Drilled 9-7/8" hole to 4845'. Ran 121 joints (4854.59') of 7-5/8", 26.40#, K-55 casing set at 4845'. Cemented 1st Stage with 310 cu.ft. (210 sxs) of Class "B" 50/50 Poz, 6% gel, 1/4# flocele/sx, followed with 59 cu.ft. (50 sxs) of Class "B" with 2% CaCl<sub>2</sub>. PD @ 1:00 PM 11-30-83. Good circ. Cmtd 2nd Stage with 437 cu.ft. (295 sxs) of Class "B" 50/50 Poz, 6% gel, 1/4# flocele/sx, followed with 59 cu.ft. (50 sxs) of Class "B" with 2% CaCl<sub>2</sub>. PD @ 4:30 PM 11-30-83. Good circ. TOC @ 1200'.  
12-08-83 Sptd 25 sacks cement plug from 7196'-7080'. WOC.  
12-09-83 Dressed off cement plug to 7132'.  
12-10-84 Drilled 6-3/4" hole to Total Depth of 7235'. PBTD @ 7082'.  
Ran 10 joints (464.45') of 5-1/2", 17#, K-55 and 45 joints (1886.75') of 5-1/2", 15.5#, K-55 casing set from 4770'-7130'. Cemented with 340 cu.ft. (230 sxs) of Class "B" 50/50 Poz, 6% gel, 1/4# flocele/sx, .6% Halad 9, .5% CFR-2 Gilsonite. PD @ 3:45 PM 12-10-83. Good circulation.  
12-15-83 Revised TD to 7265' due to corrected pipe measurement.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Arthur G. Gage*

TITLE Secretary

DATE

4-24-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 26 1984

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY

*Sm*