

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 970' FSL & 1680' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE SF-078144	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Hampton	
9. WELL NO. 4M	
10. FIELD OR WILDCAT NAME Basin Dakota/Blanco Mesaverde	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13, T30N, R11W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6124' GL	

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input checked="" type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	

SUBSEQUENT REPORT OF:

QUENT REPORT OF:

RECEIVED

DEC 14 1983

(NO)

BUREAU OF LAND MANAGEMENT

FARMINGTON RESOURCE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SRC propose to alter production casing program due to inability to get ECP to proposed setting depth.

Set cement plug in open hole from 7196' to 7085' (25 sacks). WOC 12 hours. Dress off top of plug to 7135' or until competent cement is reached. Run 5-1/2" liner to top of cement plug, lap over into 7-5/8" intermediate to 4770' (to allow completion of Menefee interval 4755'-65'). Intermediate shoe at 4830'. Cement liner with 230 sacks of Class "B" 50/50 Poz with 6% gel, 1/4# flocele per sack, .6% Halad 9 and .5% CFR-2. (340 cu.ft.). Drill out liner shoe and remaining cement plug. Open hole test interval 7135'-7235'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED K. E. Fielder TITLE Dist. Engineer DATE 12-13-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

***See Instructions on Reverse Side**

OIL COMPANY NMOCG
DIST. 2

APPROVED

DEC 15 1983

[Signature]

AREA MANAGER
SAN FRANCISCO RESERVE AREA