

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hampton

9. WELL NO.

4M

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 13, T30N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

970' FSL & 1680' FWL

RECEIVED

OCT 16 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether at, to, or from)

6124' GL FARMINGTON RESOURCE AREA

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

MV Completion Reports

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/03/84 MIRU Dwinell Rig #1. Set choke on WL in 2-7/8" tbg @ 6925', choke leaked. Set another choke at 6920'-OK. ND WH and NU BOP. Rel pkr. TOOH.

10/04/84 TIH with retrieving head for bridge plug. Tagged fill @ 7106'. CO with air and nitrogen to bridge plug @ 7130', retrieved bridge plug. TOOH. RU and set 5-1/2" RBP at 5200'. Press tstd bridge plug to 3000 psi-OK. RIH and dumped 10 gals sand on bridge plug. Perforated Point Lookout (18 holes) at 4888', 4896', 4912', 4917', 4922', 4931', 4936', 4939', 4943', 4948', 4955', 4964', 4969', 4989', 5003', 5060', 5112', 5123'.

10/05/84 PU 5-1/2" pkr, TIH to 5153'. RU & Sptd 300 gals of 7-1/2% HCl acid. Pulled up hole and pkr set @ 4788'. Brkdwn perfs with 1500 gals of 15% HCl acid and balls. Balled off. RIH with 6 stands tbg & cleared perfs. TOOH. Ran junk basket & rec balls. Fraced Point Lookout with 129,140 gals of fresh water and 75,000# of 20/40 sand. AIR 40 BPM, ATP 1500 psi, ISIP 100 psi. TIH with retrieving head. Blow well down.

10/06/84 to 10/08/84 Blowing well down.

10/09/84 TIH and CO to RBP. Rel same and TOOH. RIH, tagged fill @ 7143'. Pulled up hole and run GR-Tracer Survey. TIH with 4-3/4" bit to 7125'. TOOH LD 2-7/8" tbg. Changed out pipe rams.

CONTINUED OTHER SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

Esther G. Geyer

TITLE

Secretary

DATE 10/15/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DATE

ACCEPTED FOR RECORD

OCT 19 1984

OCT 22 1984
OIL CON. DIV.
DIST. 13

Instructions on Reverse Side

FARMINGTON RESOURCE AREA

DI
RV

10/10/84

TIH with 212 joints (7050') of 1-1/2", 2.9#, J-55, EUE tubing, spaced out blast joints across perts, landed tubing at 7061' with seating nipple at 7029', Model "R" packer set at 5200'. Hydrtested all tubing above packer to 3000 psi. PU 1-1/2", 2.76#, V-55, IU tubing with gas anchor and TIH. Could not land donut in wellhead. TOOH with short string. PU on long string, straightthen donut, landed long string same as above.

10/11/84

Landed 152 joints (4853') of 1-1/2", 2.76#, V-55, IU tubing at 4865' with seating nipple above gas anchor at 4850'. Pumped out expendable check on Dakota tubing with air, could not pump out plug on MV string. RU WL and knock plug out Rel rig @ 4:00 PM 10-11-84. Well SIFT.