

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
AZTEC NM 87410
(506) 334-6178 FAX: (506) 334-6170
http://www.rd.state.nm.us/ocd/District III/3distric.htm

GARY E. JOHNSON

Jennifer A. Salisbury

January 6, 1998

Ms Peggy Bradfield Burlington Res O&G Co PO Box 4289 Farmington NM 87499

Re:

Hampton #4M, N-13-30N-11W, API# 30-045-25810, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

Gas
Blanco Mesaverde 27%
Basin Dakota 73%

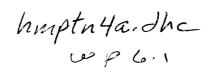
Yours truly,

Ernie Busch
District Geologist/Deputy O&G Inspector

EB/sh

cc: well file

Dewayne Spencer, Farmington BLM



BURLINGTON RESOURCES

SAN JUAN DIVISION

December 9, 1997

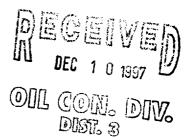
New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Re:

Hampton #4M

970'FSL, 1680'FWL, Section 13, T-30-N, R-11-W

30-045-25810



Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1631 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -

27 % gas

Dakota -

73 % gas

These percentages are based on historical production data.

Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

xc:

Bureau of Land Management

Stadfield

NMOCD - Santa Fe

Production Allocation Formula Method

Hampton #4M (MV/DK) Commingle Unit N, Sec. 13, T30N, R07W San Juan County, NM

Allocation Formula Method:

1996 Mesa Verde Production:

17,587 Mcf

1996 Dakota Production:

48,093<u>Mcf</u>

[(MV & DK) 65,680 MCF - (MV) 17,587 MCF] = (DK) %

DAKOTA 73%

(MV & DK) 65,680 MCF

[(MV & DK) 65,680 MCF - (DK) 48,093 MCF] = (MV) %

MESA VERDE 27%

(MV & DK) 65,680 MCF