

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR
LOBO PRODUCTION

3. ADDRESS OF OPERATOR
P.O. Box 2364, Farmington, New Mex. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1825 FSL & 990 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 27024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Mesa Twin Mounds

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
WC Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T 30N, R 14W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mex.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5390 Gr.

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) Frac and perf Upper Gallup

RECEIVED

DEC 07 1983 (NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-21- Ran junk basket to 3665', 4 1/2" guage ring to 4835'. Bridge plug set at 4820' KB. Pressure tested BP to 2500 psig. Perf upper Gallup 4607' to 4772', 30 holes 0.38"
- 11-22- Acidized w/1000 gal acetic acid and fraced 70 Quality foam, 20,000 gal pad, 10,000 w/1/2# per gal. 10/20 sand, 20,000 gal w/1# per gal, 40,000 gal. w/2# per gal. Treating pressure 2500 psig. Screened off w/95,000 # sand w 3500 psig. Shut in for 1 hr. opened with 1700 psig. Flowed thru 1/2" choke for 3 hours. Flowing pressure 280 psig.
- 11-23- Ran 70 stands of tubing with retrieving head. Bottom of tubing at 4445'. Shut down at 6:00.
- 11-25- Well dead. Recovered BP @ 4819', pulled tubing. Killed well and changed wellhead. Retrieved BP at 5085', pulled tubing. Ran Pengo Production Packer and set at 5100' KB. (OVER)
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator DATE 12-2-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 07 1983

FARMINGTON RESOURCE AREA

BY smn

NMOCC

*See Instructions on Reverse Side

11-26- Tallied 1 1/2" IJ tubing.

11-28- 165 jts 1 1/2" 2.3# J55-IJ. Landed 5308.29'KB
150 jts. 2 1/16" 2.70# J55-IJ. Landed at 4962.95" KB.
Removed BOP, and left Gallup casing open to pit.
Shut down well at 5:30 P.M.