Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
LOBO PRODUCTION

3. ADDRESS OF OPERATOR
P.O. Box 2364, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1825 FSL & 990 FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:

5. LEASE
NM 27024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Mesa Twin Mounds

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T29N, R14W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5390 GR.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☒
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
NOV 02 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED
NOV 4 - 1983
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PBTD: 5635' KB

10-26--Circulated hole w/2% KCL, spot 500 gal. 10% acetic acid at 5584'. Pressure tested to 3400 # psig. Cement top at 4180' KB.

10-27--Perforated Dakota 5504' to 5597' with 23 shots-0.32" holes. Acidized w/500 gal. 15% HCL. Frac w/120,000 # 20/40 sand in 80,000 gal. 30# cross linked gel water w/1gal. 11000 gal. surfactant 2 gal./1000 gal.clay sta. & 20#/100 gal. fluid loss additive.

10-29-- Installed 1/2" choke and opened well to pit. 75 psig on tubing and 360 psig on casing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R Esquibel TITLE Operator DATE 10-31-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
NOV 03 1983
FARMINGTON RESOURCE AREA
BY K.F.

*See Instructions on Reverse Side

NMOCC