

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☒ well other ☐
2. NAME OF OPERATOR  
LOBO PRODUCTION
3. ADDRESS OF OPERATOR  
P.O. Box 2364, Farmington, New Mexico 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1825 FSL & 990 FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
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BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
NM 27024
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA
7. UNIT AGREEMENT NAME  
NA
8. FARM OR LEASE NAME  
Mesa Twin Mounds
9. WELL NO.  
#2
10. FIELD OR WILDCAT NAME  
Wildcat Gallup/Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 30, T 30N, R 14W
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5390 GR.

NOTE: Report results of multiple completion or zone change on Form 9-330.

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OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-15 to 10-23: Drilled 7 7/8 " mud hole. T.D. 5700' at 5:30 a.m.  
Conditioned hole and pulled drill string. Ran DIL, CNL, FDC logs.

10-23: Ran 135 jts. of 5 1/2" 17# per ft. K55-P10, LTC Range 3 casing.  
Threads off at 5689' KB. Halliburton cemented in 2 stages:

1st Stage: 10 Bls Flo chek, 400 sks Cls B (544 cu.ft.), 6 1/4#  
gilsonite, 1/4# per sk flocele, 8# p/sk of Salt and  
2% CC. Plug down at 5:35 a.m. Circulated 2 hours

10-24: 2nd Stage: DV Tool at 3665' 200 sks Cls B (320 cu.ft.) 65/35 Poz.  
12% gel, 10# gilsonite, 400 sks (848 cu.ft.) Halliburton  
lite, 65/35 Poz w/6% gel (10# sks gilsonite) tailed w/50  
sks Cls B. Neat(59.cu.ft.) Plug down at 9:15a.m. 24Bl's to surface

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator DATE 10-28-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

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FARMINGTON RESOURCE AREA

BY KI