

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☒ other ☐  
2. NAME OF OPERATOR  
LOBO PRODUCTION  
3. ADDRESS OF OPERATOR  
P.O. Box 2364, Farmington, New Mexico  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1825 FSL & 990 FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

RECEIVED  
OCT 20 1983  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

Surface casing and cement Record

5. LEASE  
NM 27024  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA  
7. UNIT AGREEMENT NAME  
NA  
8. FARM OR LEASE NAME  
Mesa Twin Mounds  
9. WELL NO.  
#2  
10. FIELD OR WILDCAT NAME  
Wildcat Gallup/Basin Dakota  
11. SEC., T., R., ME OR BLK. AND SURVEY OR AREA  
Section 30, T. 30N., R. 14W.  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mex.  
14. API NO.  
5390' Gr  
15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-14-83--Aztec Well Service Rig 222 moved on location and rigged up.  
Spud well 12:00 midnight.

10-15-83--Drilled 12 1/4" hole to 220' KB. Ran 5 jts. 8 1/2", 24", K55, STC  
R3 casing. Threads off 203.61'. Set at 219' KB.  
Cemented with 150 sks Class B with 1/4# per sack Cellflake and  
2 % CC. Plug down at 7:30 am. (177 cubic feet)

Circulated 2 barrels cement to surface. WOB 12 hours.  
Pressure test BOP to 600#.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. E. Sauter TITLE Operator DATE 10-17-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
OCT 31 1983  
COM. DIV.

ACCEPTED FOR RECORD  
OCT 28 1983

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC

BY SM