

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Lobo Production

3. ADDRESS OF OPERATOR
PO Box 2364 Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1825 FSL & 990 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) COMINGLE Gallup-Dakota

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-7-84 Moved rig on location and rigged up. Pulled 5/8" rods and shut down.

8-8-84 Pumped 35 BBls water down casing and tubing to kill Gallup formation. Pumped 20 BBls water down Dakota and killed. Installed BOP. Pulled 75 strands 2 1/16" tubing from Gallup side. Unseat seal assembly on 1 1/2" Dakota string and pulled 1 1/2" string and layed down. Total lay down of 165 jts 1 1/2" IJ tubing. Ran in hole w/ 149 jts 2 1/16" IJ tubing, one 2 1/16" x 2 3/8" change over, and 22 jts 2 3/8" tubing. Loaded with bottom of tuning string at 592.52' KB. Nipple down BOP and NU wellhead.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Landon DATE 8-16-84

(Leave space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____

RECEIVED
SEP 10 1984

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

NMOCC

5. LEASE
NM 27024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Mesa-Twin Mounds-40

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Wildcat Gallup/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 30, T30N, R14W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6405 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

AUG 17 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

ACCEPTED FOR RECORD

SEP 07 1984

FARMINGTON RESOURCE AREA
BY CSH