

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LOBO PRODUCTION

Address

P.O. Box 2364, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☒Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Mesa Twin Mounds	Well No. # 2	Pool Name, including Formation Wildcat Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM27024
Location Unit Letter <u>L</u> : <u>1825</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line of Section <u>30</u> Township <u>30N</u> Range <u>14W</u> , NMPM, <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refinery	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, New Mex. 87499					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <u>L</u>	Sec. <u>30</u>	Twp. <u>30N</u>	Rge. <u>14W</u>	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <u>X</u>	Gas Well	New Well <u>X</u>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>10-14-83</u>	Date Compl. Ready to Prod. <u>11-28-83</u>		Total Depth <u>5700' KB</u>		P.B.T.D. <u>5635' KB</u>			
Elevations (DF, RKB, RT, CR, etc.) <u>5392' KB</u>	Name of Producing Formation <u>W C Gallup</u>		Top Oil/Gas Pay <u>4607'</u>		Tubing Depth <u>4962.95' KB</u>			
Perforations <u>4607 - 5044' Gallup</u>					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4"</u>	<u>8 5/8" K55-24#</u>	<u>219' KB</u>	<u>150 sks cls B</u>
<u>7 7/8"</u>	<u>5 1/2" K55 p10 17#</u>	<u>5689' KB</u>	<u>400 sks cls B</u>
			<u>200 sks cls B</u>
	<u>2 1/16" 2.70# J55 IJ</u>	<u>4962.95 KB</u>	<u>50 sks cls B neat</u>

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

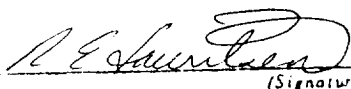
Date First New Oil Run To Tanks <u>11-28-83</u>	Date of Test <u>12-29-83</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping</u>	
Length of Test <u>24 hours</u>	Tubing Pressure <u>35 PSI</u>	Casing Pressure <u>100 Psi</u>	Choke Size <u>1/2</u>
Net Prod. During Test <u>35</u>	Oil-Bbls. <u>26.7</u>	Water-Bbls. <u>0</u>	Gas-MCF <u>72.8</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)Operator
(Title)12-29-83
(Date)

OIL CONSERVATION DIVISION

5284
APPROVED MAY - 2 1984

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.