

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Lobo Production

Address

PO Box 2364

Farmington, NM 87499

Person(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

Gas Line Hook up

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Mesa-Twin Mounds	Well No. 2	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Free Federal	Lease No. NM27024
Location				
Unit Letter L	1825	Feet From The South	Line and 990	Feet From The West
Line of Section 30	Township 30N	Range 14W	NMPM, San Juan	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Add: (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	Petroleum Club Plaza, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	Is gas actually connected? When
	NO 5-1-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 10-14-83	Date Compl. Ready to Prod. 10-27-83	Total Depth 5700' KB	P.B.T.D. 5635' KB					
Elevations (DF, RKB, RT, CR, etc.) 6405' KB 5392' GL	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 5504' KB	Tubing Depth 5308.29' KB					
Explorations Basin Dakota 5504' to 5597'			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" K55-24#	219' KB	150 Sks Class B
7 7/8"	5 1/2" K55 p10 17#	5689' KB	400 Sks Class B
			200 Sks C1s B
	1 1/2" 2.3# J55IJ	5308.29 KB	50 Sks C1s B neat

TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Test Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Test Prod. Test-MCF/D 10416 928	Length of Test 3 hrs	Bbls. Condensate/MMCF 1	Gravity of Condensate 46:6
Testing Method (pilot, back pr.) Back Pr	Tubing Pressure (Shut-in) 1275	Casing Pressure (Shut-in) 1275	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.
(Signature)

Operator (Title)

1-31-84

(Date)

OIL CONSERVATION DIVISION

5-284
APPROVED MAY 02 1984

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.