

District I
P.O. Box 2088, Hobbs, NM
District II
P.O. Drawer DD, Artesia
88211
District III
1000 Rio Brazos Rd., Santa Fe, NM
87410
DEPUTY OIL & GAS INSPECTOR
JUN 23 1998

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE
(Revised 3/9/94)

Approved
PIT REMEDIATION AND CLOSURE REPORT

Operator: Conoco, Inc Telephone: 915-686-5453
Address: 10 Destra Drive, Suite 100W, Midland, TX 79705-4500
Facility Or: Twin Mounds 30-2
Well Name _____
Location: Unit or Qtr/Qtr D Sec 30 T30N R14W County San Juan
Pit Type: Separator X Dehydrator _____ Other _____
Land Type: BLM X State _____ Fee _____ Other _____

Pit Location: Pit dimensions: length 25', width 25', depth 4'
(Attach diagram)

Reference: wellhead X, other _____

Footage from reference: 190'

Direction from reference: 3 Degrees _____ East North X _____
of
_____ X _____ West South _____

Depth To Ground Water:

(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet	(20 points)
50 feet to 99 feet	(10 points)
Greater than 100 feet	(0 points)
<u>0</u>	

Wellhead Protection Area:

(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

Yes	(20 points)
No	(0 points)
<u>0</u>	

Distance To Surface Water:

(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet	(20 points)
200 feet to 1000 feet	(10 points)
Greater than 1000 feet	(0 points)
<u>0</u>	

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: _____ Date Completed: _____

Remediation Method: Excavation X Approx. cubic yards 190,
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation X
Other _____

Remediation Location: Onsite X Offsite _____
(ie. landfarmed onsite,
name and location of
offsite facility) Excavated soils blended with uncontaminated soils and
placed back into excavation.

General Description Of Remedial Action: Pit was excavated to bedrock
(sandstone) on July 29, 1997, approximately 8' below pit bottom. Risk
Evaluation form attached. Five samples were taken from the bottom of the
excavation. One sample from each sidewall and one sample from the center of
excavation on bedrock. The center sample was submitted for TPH laboratory
analysis, TPH was 1728.0 ppm. Soils in excavated pit sidewall appeared
clean in appearance with no odor or discoloration. Excavated soils
were blended with clean soil and placed back into the excavated site
during site rehabilitation (July 29, 1997). Blended soils re-sampled on
August 22, 1997 at a depth of four feet below ground surface. PID reading
on blended soils 147.0 ppm, TPH was 1640.0 ppm.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location: center bottom of the excavated site
Closure Sampling: Blended soils sample location: approximate center of
former pit

(if multiple samples,
attach sample results
and diagram of sample

locations and depths)

Sample depth Eight feet below original pit bottom at
bedrock.

Blended soils sample depth: at four feet BGS.

Sample date 7-29-1997 Sample time 1249 hours

Blended soils 8-22-1997 Sample time 0920

Sample Results Blended soils

Benzene (ppm) 2.9 0.026

Total BTEX (ppm) 65.0 0.997

Field headspace (ppm) 832.0 147.0

TPH (ppm) 1728.0 1644.0

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST
OF MY KNOWLEDGE AND BELIEF
DATE

SIGNATURE Shirley L. Ebert PRINTED NAME
AND TITLE Shirley L. Ebert SHEAR Specialist

Operator: Conoco
Location Name: Twin Mounds 30-2
Pit:
Location: Unit D, Sec. 30, T30N, R14W
Risk Ranking: 0

RATIONAL FOR RISK-BASED CLOSURE OF PRODUCTION PITS LOCATED OUTSIDE OF THE VULNERABLE ZONE IN SAN JUAN BASIN

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there is no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to pit has been removed. There has been no discharge to the pit for at least four (4) years and the pit has been closed for at least one year.

Each pit was back filled with clean soil and graded in a manner to divert precipitation away from excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact with livestock and populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within twenty (20) feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

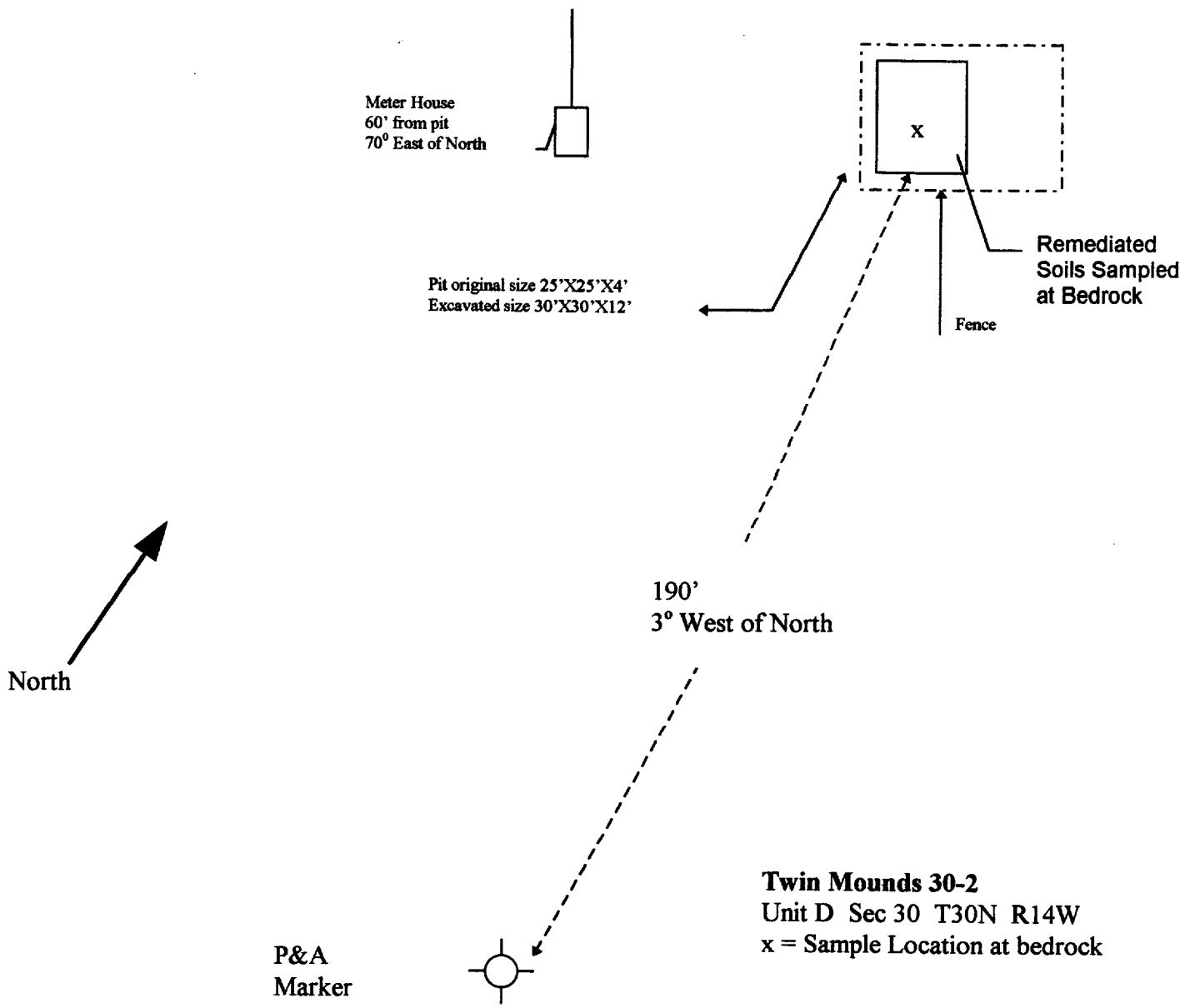
Sandstone	10^{-9} to 10^{-13} cm/sec
Shale	10^{-12} to 10^{-16} cm/sec
Clay	10^{-12} to 10^{-15} cm/sec

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to effect human health, therefore

Conoco Inc. requests closure of this pit location.



OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: **Larry Trujillo**
 Company: **On Site Technologies, Ltd. c/o Conoco**
 Address: **612 E. Murray Drive**
 City, State: **Farmington, NM 87401**

Date: **4-Aug-97**
 COC No.: **6661**
 Sample No.: **15509**
 Job No.: **4-1355**

Project Name: **Conoco, Inc. - Twin Mounds 30-2**
 Project Location: **Center of Pit; S-6 @ 12'**
 Sampled by: **LT**
 Analyzed by: **DC/HR**
 Sample Matrix: **Soil**

Date: **29-Jul-97** Time: **12:49**
 GRO Date: **31-Jul-97**
 DRO Date: **31-Jul-97**

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
<i>Gasoline Range Organics (C5 - C9)</i>	576	mg/kg	50	mg/kg
<i>Diesel Range Organics (C10 - C28)</i>	1152	mg/kg	5	mg/kg

ND - Not Detected at Limit of Quantitation

Quality Assurance Report

GRO QC No.: 0537-STD

DRO QC No.: 0548-STD

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
<i>Gasoline Range (C5 - C9)</i>	ND	ppb	1,351	1,276	5.7	15%
<i>Diesel Range (C10 - C28)</i>	ND	ppm	200	192	4.3	15%

Matrix Spike

Parameter	1- Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
<i>Gasoline Range (C5-C9)</i>	82	75	(80-120)	9	20%
<i>Diesel Range (C10-C28)</i>	86	88	(84-118)	3	20%

Method: SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography

Approved by:

Date: **8/4/97**

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: *Larry Trujillo*
Company: *On Site Technologies, Ltd. c/o Conoco*
Address: *612 E. Murray Drive*
City, State: *Farmington, NM 87401*

Date: *31-Jul-97*
COC No.: *6661*
Sample No.: *15509*
Job No.: *4-1355*

Project Name: *Conoco, Inc. - Twin Mounds 30-2*
Project Location: *Center of Pit; S-6 @ 12'*
Sampled by: *LT*
Analyzed by: *HR*
Sample Matrix: *Soil*

Date: *29-Jul-97* Time: *12:49*
Date: *30-Jul-97*

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
<i>Benzene</i>	2953	ug/kg	250	ug/kg
<i>Toluene</i>	19481	ug/kg	250	ug/kg
<i>Ethylbenzene</i>	11842	ug/kg	250	ug/kg
<i>m,p-Xylene</i>	25310	ug/kg	250	ug/kg
<i>o-Xylene</i>	5391	ug/kg	250	ug/kg
<i>TOTAL</i>	64976	ug/kg		

ND - Not Detected at Limit of Quantitation

Method - *SW-846 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography*

Approved by: *[Signature]*
Date: *7/31/97*

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- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -



ON SITE
TECHNOLOGIES, LTD.

QUALITY ASSURANCE REPORT *for EPA Method 8020*

Internal QC No.: 0527-STD
Surrogate QC No.: 0528-STD
Reference Standard QC No.: 0529/30-QC

<i>Analyte</i>	<i>Result</i>	<i>Units of Measure</i>
<i>Average Amount of All Analytes in Blank</i>	< 1.0	ppb

Calibration Check					
Analyte	Units of Measure	True Value	Analyzed Value	% Diff	Limit
Benzene	ppb	20.0	18.4	8	15%
Toluene	ppb	20.0	20.0	0	15%
Ethylbenzene	ppb	20.0	20.6	3	15%
m,p-Xylene	ppb	40.0	39.7	1	15%
o-Xylene	ppb	20.0	20.6	3	15%

<i>Analyte</i>	<i>1 - Percent Recovered</i>	<i>2 - Percent Recovered</i>	<i>Limit</i>	<i>%RSD</i>	<i>Limit</i>
<i>Benzene</i>	85	76	(39-150)	8	20%
<i>Toluene</i>	97	83	(46-148)	11	20%
<i>Ethylbenzene</i>	90	77	(32-160)	10	20%
<i>m,p-Xylene</i>	81	67	(35-145)	13	20%
<i>o-Xylene</i>	100	87	(35-145)	9	20%

Cartridge Recoveries		
	S1 Percent Recovered	S2 Percent Recovered
Laboratory Identification		
Limit Percent Recovery	(70-130)	
15509-6661	99	
	LMC	(DC)
	8/5/97	7/31/97

P.O. BOX 2606 • FARMINGTON, NM 87499
- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

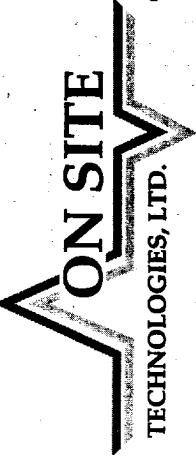
1666

Page 1 of 1

Date:

of

657 W. Maple • P. O. Box 2606 • Farmington NM 87499
LAB: (505) 325-5667 • FAX: (505) 325-6256

[illegible]

Distribution:	White – On Site	Yellow – LAB	Pink – Sampler	Goldenrod – Client
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OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: **Larry Trujillo**
 Company: **On Site Technologies, Ltd. c/o Conoco**
 Address: **612 E. Murray Drive**
 City, State: **Farmington, NM 87401**

Date: **2-Sep-97**
 COC No.: **6720**
 Sample No.: **15894**
 Job No.: **4-1355**

Project Name: **Conoco, Inc. - Twin Mounds 30-2**
 Project Location: **S-1; 4' BGS**
 Sampled by: **LT**
 Analyzed by: **DC/HR**
 Sample Matrix: **Soil**

Date: **22-Aug-97** Time: **9:24**
 GRO Date: **28-Aug-97**
 DRO Date: **29-Aug-97**

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
<i>Gasoline Range Organics (C5 - C9)</i>	15.0	mg/kg	0.5	mg/kg
<i>Diesel Range Organics (C10 - C28)</i>	1599	mg/kg	5	mg/kg

ND - Not Detected at Limit of Quantitation

Quality Assurance Report

GRO QC No.: 0537-STD

DRO QC No.: 0548-STD

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
<i>Gasoline Range (C5 - C9)</i>	ND	ppb	1,801	1,752	2.8	15%
<i>Diesel Range (C10 - C28)</i>	ND	ppm	200	197	1.5	15%

Matrix Spike

Parameter	1 - Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
<i>Gasoline Range (C5-C9)</i>	91	101	(80-120)	10	20%
<i>Diesel Range (C10-C28)</i>	80	81	(75-125)	1	20%

Method: SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography

Approved by:
 Date: **9/2/97**

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: **Larry Trujillo**
Company: **On Site Technologies, Ltd. c/o Conoco, Inc.**
Address: **612 E. Murray Drive**
City, State: **Farmington, NM 87401**

Date: **2-Sep-97**
COC No.: **6720**
Sample No.: **15894**
Job No.: **4-1355**

Project Name: **Conoco, Inc. - Twin Mounds 30-2**
Project Location: **S-1; 4' BGS**
Sampled by: **LT**
Analyzed by: **DC**
Sample Matrix: **Soil**

Date: **22-Aug-97** Time: **9:24**
Date: **26-Aug-97**

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
Benzene	26	ug/kg	2	ug/kg
Toluene	58	ug/kg	2	ug/kg
Ethylbenzene	376	ug/kg	2	ug/kg
m,p-Xylene	510	ug/kg	2	ug/kg
o-Xylene	27	ug/kg	2	ug/kg
	TOTAL	997		ug/kg

ND - Not Detected at Limit of Quantitation

Method - SW-846 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography

Approved by: *Dag*
Date: *9/2/97*

P.O. BOX 2606 • FARMINGTON, NM 87499

- FARMINGTON: BLENDING INDUSTRY WITH THE ENVIRONMENT -

for EPA Method 8020

Internal QC No.: 0527-STD
Surrogate QC No.: 0528-STD
Reference Standard QC No.: 0529/30-QC

Method Blank

Parameter	Result	Unit of Measure
Average Amount of All Analytes in Blank	< 1.0	ppb

Calibration Check

<i>Parameter</i>	<i>Unit of Measure</i>	<i>True Value</i>	<i>Analyzed Value</i>	<i>RPD</i>	<i>Limit</i>
<i>Benzene</i>	ppb	60.0	61.6	3	15%
<i>Toluene</i>	ppb	60.0	64.7	8	15%
<i>Ethylbenzene</i>	ppb	60.0	64.4	7	15%
<i>m,p-Xylene</i>	ppb	120.0	122.9	2	15%
<i>o-Xylene</i>	ppb	60.0	61.7	3	15%

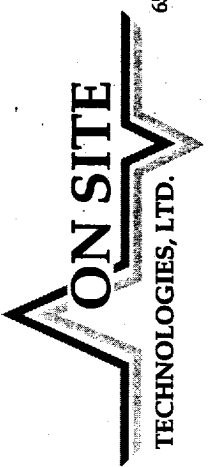
Matrix Spike

<i>Parameter</i>	<i>1 - Percent Recovered</i>	<i>2 - Percent Recovered</i>	<i>Limit</i>	<i>RPD</i>	<i>Limit</i>
<i>Benzene</i>	83	80	(39-150)	4	20%
<i>Toluene</i>	72	70	(46-148)	3	20%
<i>Ethylbenzene</i>	76	76	(32-160)	1	20%
<i>m,p-Xylene</i>	73	72	(35-145)	1	20%
<i>o-Xylene</i>	89	88	(35-145)	1	20%

Surrogate Recoveries

	S1 Percent Recovered	S2 Percent Recovered		S1 Percent Recovered	S2 Percent Recovered
<i>Laboratory Identification</i>	<i>Recovered</i>	<i>Recovered</i>	<i>Laboratory Identification</i>	<i>Recovered</i>	<i>Recovered</i>
<i>Limit Percent Recovered</i>	(70-130)		<i>Limit Percent Recovered</i>	(70-130)	
15894-6720	106				
				412	(PC)
				9/3/97	9/2/97

S1: Flourobenezene



657 W. Maple • P. O. Box 2606 • Farmington NM 87499
LAB: (505) 325-5667 • FAX: (505) 325-6256

[illegible]

Distribution:	White -- On Site	Yellow -- LAB	Pink -- Sampler	Goldenrod -- Client
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