

5 BLM, Fmri 2 Celsius 1 File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FNL - 1850' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☒

RECEIVED
NOV 23 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
casing & cement

5. LEASE

NM 19403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Riviera

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18 T30N R14W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5535' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for report of 4 1/2" casing and cement.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs
Jim L. Jacobs

TITLE Geologist

DATE

11-22-83

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 07 1983

NMOCC

FARMINGTON RESOURCE AREA

DUGAN PRODUCTION CORP.
Riviera #1

11-12-83 Finished laying down drill pipe. Rigged up and ran 131 jts. 4½" O.D., 10.5#, 8 Rd, ST&C casing. T.E. 5916.19' set at 5900' RKB. Cemented 1st stage with 10 bbls. mud flush followed by 200 sx 50-50 pos plus 2% gel w/ 12½# Kolite/sk & ¼# cello flake/sk followed by 100 sx class "B" neat with ¼# cello flake/sk (total slurry first stage = 424 cf). Reciprocated casing while cementing. Good circulation throughout job. Float held OK. Dropped opening bomb. Opened Industrial Rubber stage tool at 3853'. Circulated with rig pump for 2½ hrs. Cemented 2nd stage with 10 bbls. mud flush followed by 585 sx 65-35 plus 12% gel and ¼# cello flake/sk followed by 100 sx class "B" plus 4% gel and ¼# cello flake/sk. (total cement slurry 2nd stage = 1451 cf). Cementing pressure 500 psi. Closed stage tool with 2500 psi. Held OK. Job complete at 4:15 p.m. 11-11-83. Set 4½" casing slips. Cut off 4½" casing and released rig at 6:00 p.m. 11-11-83.

RECEIVED
OCT 16 1983
CON. DIV.
DIST. 3