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DISTRIBUTION	NEW	MEXICO OIL CONSER	_		
SANTA FE					ed 1-1-65
FILE	4				TATE X FEE
U.S.G.S.				L	TATE A FEE
OPERATOR OPERATOR	- - 			1	-5316
<u> </u>					
APPLICATIO					
ia. Type of Work				7. Un	it Agreement Name
b. Type of Well DRILL X		DEEPEN	PLUG	BACK	rm or Lease Name
OIL TO GAS [V]		/			
2. Name of Operator	OTHER		SINGLE X MU		exas Company Com
Tenneco Oil Compan	ıy			1	
3. Address of Operator		ield and Pool, or Wildcat			
P.O. Box 3249, Eng		asin Dakota			
4. Location of Well UNIT LETTE	LINE				
AND 1590 FEET FROM	THE West LIN	NE	wp. 30N RGE. 10	M MMPM	XIXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
in in the second of the second	inniiniiniin	inniiniinii	<i>Trifillitinii</i>		ounty
					Juan
	MARININI				
			9. Proposed Depth	19A. Formation	20, Rotary or C.T.
			7040'	Dakota	Rotary
21. Flevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		Approx. Date Work will start
6012 GR	Gei	neral	Four Corners	ė i	ASAP
23.		PROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	- 	SACKS OF CEM	EST. TOP
12-1/4"	9-5/8"	36#	+ 300'		nt to surface
8-3/4"	7"	23#	± 4660'		t to surface - 2 stage
6-1/4"	4-1/2"	10.5, 11.6#	+ 7040'		t to liner top
See Attached				E E	OFINES
Gas is dedicated				iy 5	GEINEW
				i d	עון
				0	CT2 41983
				Cill	CON. DIV.
				C12	
					DIST. 3
IN ABOVE SDACE DESCRIBE DR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	R PLUG BACK. GIVE DATA (N PRESENT PRODUCTS	VE ZONE AND PROPOSED NEW PRODUC-
TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.				
I hereby certify that the information	on above is true and com	prote to the best of my kn	nowienge and belief.		
Signed & Jenus	Wilson	Tile Production	n Analyst	Date _	October 18, 1983
(This space for	State Use			-	
7 /	\mathcal{A}	Bije			OOT OF COOK
APPROVED BY Dinh	1 Chry	_ TITLE	TOPE COMMENT OF STREET	DATE	<u>001 24 1983 </u>
CONDITIONS OF APPROVAL, IF	ANY: 8				

OIL CONSERVATION DIVISION

ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator			Lease	•	Well No.
Tenneco Oil Company			Texas Company Com		
Unit Letter	Section	Township	Range	County	
F	32	30N	10W	San Ju	an
Actual Footage Loca	tion of Well:		_ 4		
1690	reet mont the	orth line and	1590	feet from the W	
Ground Level Elev: 6012	Producing Fo Dakota		P∞1 Basin Dako	ta	Dedicated Acreage;
2. If more the interest and3. If more the dated by cX Yes	an one lease is droyalty). n one lease of communitization, No If a	different ownership is unitization, force-pool unswer is "yes," type	dedicated to the ing. etc?	well, have the o	ownership thereof (both as to working interests of all owners been consolization
this form it No allowab	necessary.) le will be assign	ned to the well until a	ll interests have	been consolidat	en consolidated. (Use reverse side of ed (by communitization, unitization, s, has been approved by the Commis-
SF-078205 Tenneco 50 Conoco 37 P.P. 13	% Texaco				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Denise Wilson Production Analyst Company Tenneco Oil Company Date October 17, 1983
	E-2526 NWPL 10	32			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
B-10796 NWPL 100%			 		Date Surveyed September 11, 1983 Registed Professional Engineer and Land Surveyor Fred B. Kerr Jr. Certificate No.
· 	Scs	le: 1"=1000'			3950

