

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-076934	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1690' FNL, 1730' FEL		8. FARM OR LEASE NAME Mansfield Com	
14. PERMIT NO. 30-045-25842		9. WELL NO. 4E	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6141' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 30, T30N, R9W	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	FULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Progress Report ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04/05/84: MIRUSU Dir11 cmt to liner top. RIH W/3-7/8" bit. Drill 10 ft., pt to 3700 psi OK. Circ hole W/1% KCL. Spot 500 gal 7-1/2% HCL @ 7276.

04/06/84: PERF Dakota W/1 JSPF FR 7121-28, 7214-34, 7269-76 (34', 34 holes). RIH W/4-1/2 fullbore pkr, set pkr @ 6800. pt BS to 1500 psi. Brk dn form @ 3000 psi. Estab rate @ 6 BPM & 3400 psi. Acidize W/700 gals 15% WGTD HCL & 51 ball srts. Balloff complete. Frac dn csg W/120,000 gal 30# X-L gel & 178,000# 20/40 sd. Air 53 BPM AIF 2750 psi, ISIP 1500 psi, 15 min STP 950 psi.

06/07/84: Tag sd fill @ 7170. CO to PBTB W/foam. PU & Land tbg 2-3/8 @ 7237. NDBOP NUWH, RDMOSU.

RECEIVED
APR 20 1984
OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

John McKinney

TITLE

Senior Production Analyst

DATE

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 19 1984

- FARMINGTON RESOURCE AREA
BY *mm*

*See Instructions on Reverse Side

NMOCC