

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-081239
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At-surface 1160' FNL x 920' FWL	8. FARM OR LEASE NAME L.C. Kelly
14. PERMIT NO.	9. WELL NO. 4E
	10. FIELD AND POOL, OR WILDCAT Basin Dakota/Flora Vista G11
	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA NW/NW, Sec. 3, T30N, R12W
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5939' GR	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and set casing.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 12-16-83 then drilled ahead to 336'. Landed 9-5/8", 36#, J-55 casing at 334'. Cemented with 360 cu.ft., Class B with 2% CAC12. Circulated cement to surface. Pressure tested the surface casing to 1000 psi. Reduced the hole size to 7.875" and reached a TD of 6998' on 12-30-83. Landed 5.5", 15.5#, 14.5#, K-55 casing at 6998'. Cemented with (1st) 424 cu.ft. Pozzolanic type 50:50 POZ tailed in with 118 sx Class B Neat, (2nd) 690 cu.ft. Pozzolanic type 65:35 POZ tailed in with 118 cu.ft. Class B Neat. (3rd) 493 cu.ft. Pozzolanic type 65:35 POZ tailed in with 118 cu.ft. Class B Neat. A temperature survey (attached) located the cement top at 100'. The DV Tool was set at 5029' and the rig released on 1/1/84.

RECEIVED
JAN 27 1984
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

Certified Signed By
D.D. 1/17/84

TITLE District Adm. Supervisor

DATE January 17, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 26 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Smv