omi 3160-5		SUBMIT IN TRIPLICAT		0. 1004-0135	
formerly 9-331) DEPAR	UNITED STATES TMENT OF THE INTERIO	(Other Instance)	Expires August 3 5. LEASE DESIGNATION A		
BURI	EAU OF LAND MANAGEMENT		SF-081239		
SUNDRY NC (Do not use this form for pro Use "APPL	DTICES AND REPORTS O	N WELLS ck to a different reservoir. posais.)	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
DIL GAS [7. UNIT AGREEMENT NAM	1.5	
NAME OF OPERATOR Amoco Production Company			8. PARM OR LEASE NAME	8. FARM OR LEASE NAME L. C. Kelly	
			1		
ADDRESS OF OPERATOR	n (07/01		9. WELL NO. 4E		
501 Airport Drive, F	n clearly and in accordance with any S	tate requirements.	10. PIELD AND POOL, OR	WILDCAT	
See also space 17 below.) At surface	n clearly and in accordance with any S	CEIVE	Basin Dakota/Flo	ra Vista Gal	
1160' FNL X 920' FWL		MAR 1 41984	11. EBC., T., R., M., OR BI SURVEY OR ARMA		
1100 1111 11 720 1112		LOF LEND WILLIAM AREA	NW/NW, Sec. 3,		
, PERMIT NO.	15. ELEVATIONS (Show when the state of the s	ACACAM BEEORIGE	12. COUNTY OR PARISE San Juan	NM	
Check A	Appropriate Box To Indicate No	ature of Notice, Report, o	r Other Data		
NOTICE OF IN	TENTION TO:	AUBA	REQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	BLL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	<u> </u>	
SHOOT OR ACIDIZE	ABANDON*	(Other) Completi	On		
REPAIR WELL	CHANGE PLANS	(Norg: Report res	ults of multiple completion o	n Well	
(Other)	OPERATIONS (Clearly state all pertinent ectionally drilled, give subsurface location	details and give pertinent da	tes including estimated date	of starting any	
6998' and the plugba	up the service unit on ack depth is 6900'. Pre	essure tested the p	production casing	to	
6998' and the plugba 2500 psi. Perforate 6804', 6822'-6842', with 63,966 gal. 40# gal fluid, and 71,93 40# and 20# gelled w	up the service unit on ack depth is 6900'. Pred the following intervals; 2jspf, for a total of 2 and 20# gelled water of 88# 20-40 sand. Fraced vater containing 2% KCL, Landed the 2-3/8" tubis	essure tested the pals: 5865'-6136, 1224 holes. Fraced containing 2% KCL, interval (6780'-68), 1 gal. surfactant	oroduction casing ljsp2f, .38", 6780 interval (5865'-6 1 gal. surfactant 342') with 67,000 t/1000 gal. fluid	to)'- 5136') c/1000 gal. and	
6998' and the plugba 2500 psi. Perforate 6804', 6822'-6842', with 63,966 gal. 40# gal fluid, and 71,93 40# and 20# gelled w 86,000# 20-40 sand.	ack depth is 6900'. Predet the following intervals 2 contains a total of 2 contains and 20# gelled water of 28# 20-40 sand. Fraced water containing 2% KCL,	essure tested the pals: 5865'-6136, 1224 holes. Fraced containing 2% KCL, interval (6780'-68), 1 gal. surfactant	production casing ljsp2f, .38", 6780 interval (5865'-6 1 gal. surfactant 842') with 67,000 t/1000 gal. fluid eleased the rig of MAR 161984	to)'- 5136') 5/1000 gal. and	
6998' and the plugba 2500 psi. Perforate 6804', 6822'-6842', with 63,966 gal. 40# gal fluid, and 71,93 40# and 20# gelled w 86,000# 20-40 sand.	ack depth is 6900'. Predet the following intervals 2 contains a total of 2 contains and 20# gelled water of 28# 20-40 sand. Fraced water containing 2% KCL,	essure tested the pals: 5865'-6136, 1224 holes. Fraced containing 2% KCL, interval (6780'-68), 1 gal. surfactant	production casing ljsp2f, .38", 6780 interval (5865'-6 1 gal. surfactant 842') with 67,000 t/1000 gal. fluid eleased the rig or	to)'- 5136') c/1000 gal. and	
6998' and the plugba 2500 psi. Perforate 6804', 6822'-6842', with 63,966 gal. 40# gal fluid, and 71,93 40# and 20# gelled w 86,000# 20-40 sand. 3-5-84.	ack depth is 6900'. Preded the following intervals 2jspf, for a total of 2 and 20# gelled water of 38# 20-40 sand. Fraced water containing 2% KCL, Landed the 2-3/8" tubing is true and correct	essure tested the pals: 5865'-6136, 1224 holes. Fraced containing 2% KCL, interval (6780'-68), 1 gal. surfactant	mar 16 1984 OIL CON. DIDIST. 3 Tryisor DATE 3-12	to)'- 5136') c/1000 gal. and	
6998' and the plugba 2500 psi. Perforate 6804', 6822'-6842', with 63,966 gal. 40# gal fluid, and 71,93 40# and 20# gelled w 86,000# 20-40 sand. 3-5-84.	ack depth is 6900'. Preded the following intervals 2jspf, for a total of 2 and 20# gelled water of 38# 20-40 sand. Fraced water containing 2% KCL, Landed the 2-3/8" tubing is true and correct.	essure tested the pals: 5865'-6136, 1224 holes. Fraced containing 2% KCL, interval (6780'-68, 1 gal. surfactanting at 6120' and resident	oroduction casing ljsp2f, .38", 6780 interval (5865'-6 1 gal. surfactant 842') with 67,000 t/1000 gal. fluid eleased the rig or MAR 161984 OIL CON. DIDIST. 3	to)'- 5136') c/1000 gal. and	
6998' and the plugba 2500 psi. Perforate 6804', 6822'-6842', with 63,966 gal. 40# gal fluid, and 71,93 40# and 20# gelled w 86,000# 20-40 sand. 3-5-84. Thereby certify that the foregoin signed Driginal Signed By (This space for Federal or State APPROVED BY	ack depth is 6900'. Preded the following interval 2jspf, for a total of 2 and 20# gelled water of 38# 20-40 sand. Fraced vater containing 2% KCL, Landed the 2-3/8" tubical true and correct and according to the second se	essure tested the pals: 5865'-6136, 1224 holes. Fraced containing 2% KCL, interval (6780'-68, 1 gal. surfactanting at 6120' and resident	oroduction casing ljsp2f, .38", 6780 interval (5865'-6 1 gal. surfactant 842') with 67,000 t/1000 gal. fluid eleased the rig or MAR 161984 OIL CON. DIDIST. 3 TVISOT DATE 3-12 ACCEPTED FOR	to)'- 6136') -/1000 gal. and 1	
6998' and the plugba 2500 psi. Perforate 6804', 6822'-6842', with 63,966 gal. 40# gal fluid, and 71,93 40# and 20# gelled w 86,000# 20-40 sand. 3-5-84. I hereby certify that the foregoin SIGNET Original Signed by (This space for Federal or State)	ack depth is 6900'. Preded the following interval 2jspf, for a total of 2 and 20# gelled water of 38# 20-40 sand. Fraced vater containing 2% KCL, Landed the 2-3/8" tubical true and correct and according to the second se	essure tested the pals: 5865'-6136, 1224 holes. Fraced containing 2% KCL, interval (6780'-68, 1 gal. surfactanting at 6120' and resident	mar 16 1984 OIL CON. DIDIST. 3 Tryisor DATE 3-12	to)'- 6136') -/1000 gal. and 1	

*See Instructions on Reverse Side

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