

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5294

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1160' FNL 920' FWL UNIT D

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

15. DATE SPUDDED 12-16-83 16. DATE T.D. REACHED 12-30-83 17. DATE COMPL. (Ready to prod.) 7/10/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5952' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6998' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 3 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE N

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray 27. WAS WELL CORED N

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	334'	12 1/4"	360 CF CL B /2% Calc2	
5 1/2"	14.5#	6998'	7 7/8"	Stg. 1. 424 CF Poz 50/50	Tail w 118 CF
				CL B Neat CMT 65/35, 2. 118 CF CL B Neat CMT	
				65/35, 3. 493 CF Poz Tail w/ 118 CF CL B Neat	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375	6837'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See Attached		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		See Attached	

33.* DIST. 3 PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 7/10/95	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	SN wo pipeline	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
7/10/ 1995	24	32/64		0	857	259	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
125 PSI	285 PSI			857			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Lois Raeburn TITLE Staff Assistant

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE
						VERT. DEPTH
Ojo Alamo	724 '	870 '				
Kirkland	870 '	1527 '				
Fuirtland	1527 '	2244 '				
Pictured Cliffs	2244 '	2350 '				
Livi	2350 '	3056 '				
Chacra	3056 '	3325 '				
Lewis	3325 '	3826 '				
Cliffhouse	3826 '	3922 '				
Menefee	3922 '	4593 '				
Point Lookout	4593 '	4914 '				
Mancos	4914 '	5866 '				
Gallup	5866 '	6408 '				
Graneros	6408 '	6604 '				
Greenhorn	6604 '	6670 '				
Graneros	6670 '	6735 '				
Dakota	6735 '	TD				

38.

GEOLOGIC MARKERS

L. C. Kelly E 4 Sec 3, T 30N, R 12 W , Unit D , 1160' FNL, 920' FWL
API 30045 25843 Lease # SF 081239

On 6/30/95 MIRUSU , NDWH, NUBOP, Tally Out TBG, TIH w/ PKR Plucker Mill, Latch onto PKR and mill out.. Lay DN PKR. Set RBP, Load hole & Test CSG to 3000# Held OK. Run Corr log, for perf in the MV zone.

PERF: 4596' - 4696' W/2 JSPF, .380" DIAM. 181 SHOTS OPEN. Total of 13 Sots

FRAC: 4596' - 4696' Pad w/ 133,821 SCF 70 Qual N2 Foam, Frac w/ 736,065 SCF 70 Qual N2 Foam, 85,000 # 16/30 Brady Sand, 1500# 16/30 Brady LC Sand.

Brakedown Pressure: Max PSI 3,031 PSI, Max Rate 40.1 BPM

Flowback well , Rec 259 BBLS Wtr, Flowing w/ 1/2" Choke, SI well

Land TBG @ 6837', Open well to test, Mesaverde, Gallup, and Dakota . Flow test, well stable.
RDSUMO on 7/10/95.