

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

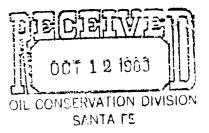
OIL CONSERVATION DIVISION BOX 2088	
SANTA FE, NEW MEXICO 87501	
DATE 10-31-83	
RE: Proposed MC Proposed DHC Proposed NSL X Proposed SWD Proposed WFX Proposed PMX	
Gentlemen:	
I have examined the application dated 10-7-83	
for the UNION TEXAS PETROLEUM MECORD 10E F Operator Lease and Well No.	- 33-30N-R/3W Unit, S-T-R
and my recommendations are as follows:	
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Yours truly,	
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## Union Texas Petroleum

Box 1290 Famington, N.M. 87499 (505) 325-3587

Two off ward

October 7, 1983



Energy and Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501-2088

Attn: Joe Ramey

Reference: Lease No. SF-078214

McCord Well No. 10E

Dear Mr. Ramey:

It is respectfully requested that Union Texas Petroleum Corporation be granted administrative approval to drill their McCord Well No. 10E as a Gallup-Dakota test, in a non-standard location due to topographical reasons. (See attached topographical map).

This proposed well would be located 1864 feet from the North line and 1447 feet from the West line of Section 33, Township 30 North, Range 13 West, N.M.P.M, San Juan County, New Mexico.

Attached are the following copies:

- 1. C-102 "Acreage Dedication Plat"
- 2. Offset Operator's Plat
- 3. Enlargement of Topographical Section
- 4. Copies of Letters Sent to Offset Operators

Your earliest consideration of this request would be most appreciated.

Yours truly,

UNION TEXAS PETROLEUM CORPORATION

Rudy D. Motto

Area Operations Manager

RDM: 1m

enclosures:

ALL OF FREE V PRESENCE , AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. Well No. 10E PETOIOI UNION TEXAS PETROLEUM CORPORATION MCCORD County Section SAN JUAN Unil Letter 13 WEST 30 NORTH 33 F Actual Fastage Location of Well: WEST 1447 feet from the NORTH feet from the 1864 Ga 1 Tup: NW 160.00 <sup>P∞1</sup> Flora Vista Gallup Ext. or Producing Formation Ground Level Elev. Gallup or Dakota <del>Dakota:N1/2-320.00°</del> <u>Basin Dakota</u> 5726 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization. forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information contoined herein is true and complete to the 6 Rudy D. Motto Position Area Operations Manager Union Texas Petroleum Corp. 1447 September 26, 1983 I hereby certify that the well location shown on this plat was platted from field KENNET DAY ÐIŁ GÐÞISE SANTA FE and/or Land Darveyor Michael Daly Certificate No.

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