

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☒ well other Dual Completion
2. NAME OF OPERATOR
Union Texas Petroleum Corporation
3. ADDRESS OF OPERATOR
P.O. Box 1290, Farmington, New Mexico 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1864' FNL; 1447' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Change Drilling Procedure

SUBSEQUENT REPORT

RECEIVED
NOV 25 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTE: Report results of multiple completion or zone change on Form 9-330.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We desire to amend our APD to run 7" casing to TD and complete this well as Gallup/Dakota dual. Procedure is as follows:
We desire to drill surface hole to $\pm 300'$ using natural mud as the circulating medium. Run 9-5/8" casing to TD and cement w/Class B cement. W. O. C. test casing to 800 PSIG for 10 minutes. Drill to 6470' using a starch base permaloid, non-dispersed mud as the circulating medium. Log the well. Run 7" casing to TD with DV tools at approx. 2075' and at 4700'. Cement in 3 stages as follows: 500 cu.ft. of 50-50 POZ mix with 2% gel and 10# salt per sack; 2nd stage 385 cu.ft. of 65/35/6 followed by approx. 175 cu.ft. of Class B cement w/2% CaCl; 3rd stage approx. 630 cu.ft. of 65/35/12 followed by approx. 118 cu.ft. of Class B cement. W. O. C. Drill out DV tools. Pressure test the casing to 1500 PSIG for 15 minutes. Perf & frac the Dakota zone. Set a bridgeplug above the Dakota zone. Perf and frac the Gallup zone. Clean the Gallup up. Remove the bridgeplug. Clean the Dakota zone up. Run new 2-3/8", 4.7#, J-55, EUE tubing with a production packer to be set above the Dakota zone. (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Manager-Dist. Eng. DATE November 23, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Run a second string of 2-3/8", 4.7#, J-55, EUE tubing to be landed in the Gallup zone. Run rods and pump in the Gallup tubing. Set pumping unit, separator, and tanks. Test the well. Connect to a gathering system. The gas from this well zone has previously been dedicated to a transporter.

NOTE: Actual cement volumes to be calculated from Caliper Log.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NAME OF WELL		DATE OF REPORT	
LOCATION OF WELL		DATE OF OPERATION	
AT SURFACE		AT TOP OF INTERVAL	
AT TOTAL DEPTH		CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	
REQUEST FOR APPROVAL FOR		REQUEST FOR APPROVAL FOR	
TEST WATER SHUT-OFF		TEST WATER SHUT-OFF	
ENCLOSURE TREAT		ENCLOSURE TREAT	
SHOOT OR ABANDON		SHOOT OR ABANDON	
REPAIR WELL		REPAIR WELL	
BUILD OR ALTER Casing		BUILD OR ALTER Casing	
MULTIPLE COMPLETE		MULTIPLE COMPLETE	
OF WIRE LOGS		OF WIRE LOGS	
ABANDON		ABANDON	

IN THIS CASE, THE PROPOSED OR COMPLETED OPERATION (Check appropriate box) is being performed on a well which is not a Federal or Indian land. The well is located on land owned by a private individual or corporation. The well is being operated for the purpose of producing oil, gas, or other hydrocarbon fluids. The well is being operated for the purpose of producing oil, gas, or other hydrocarbon fluids. The well is being operated for the purpose of producing oil, gas, or other hydrocarbon fluids.

APPROVED BY _____
DATE _____
SPECIAL AGENT IN CHARGE