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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1.

| | |
|---|---|
| Operator Union Texas Petroleum Corporation | |
| Address P. O. Box 1290, Farmington, New Mexico 87499 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

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OIL CON. DIV.
DIST. 3

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|----------------------|------------------|--|--|---------------------|
| Lease Name McCord | Well No. 10-E | Pool Name, including Formation Basin Dakota | Kind of Lease State, Federal or Fee Fed. SF | Lease No. 078214 |
| Location | | | | |
| Unit Letter F | 1864 | Feet From The North | Line and 1447 | Feet From The West |
| Line of Section 33 | Township 30N | Range 13W | NMPM, San Juan | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|---|----------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) P. O. Box 489, Bloomfield, N.M. 87413 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, N.M. 87499 | |
| If well produces oil or liquids, give location of tanks. | Unit F | Sec. 33 |
| | Twp. 30N | Rge. 13W |
| | Is gas actually connected? No | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|---------------------------------------|-------------------------|---------------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | XX | XX | | | | | |
| Date Spudded 2/3/84 | Date Compl. Ready to Prod. 2/26/84 | Total Depth 6470 | P.B.T.D. 6426 | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 5738 | Name of Producing Formation Dakota | Top Oil/Gas Pay 6151 | Tubing Depth 6327 | | | | | |
| Perforations 6151 - 6336 | | | Depth Casing Shoe 6470 | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 13-3/4" | 10-3/4", 32.75# | 322 | 324 cu. ft. | | | | | |
| 9-7/8" | 7", 26.00# | 6320 6470 | 3186 cu. ft. (2 stages) | | | | | |
| | 2-3/8" E.U.E., 4.70# | 6327 | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|---|-----------------------------------|----------------------------------|--------------------------------|
| Actual Prod. Test - MCF/D 4450 | Length of Test 3 hours | Bbls. Condensate/MMCF 0 | Gravity of Condensate ----- |
| Testing Method (pilot, back pr.) Back Pressure | Tubing Pressure (Shut-in) 1823 | Casing Pressure (Shut-in) N/A | Choke Size 3/4" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)
Area Production Superintendent
(Title)

5/11/84

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 17 1984

Original Signed by FRANK T. CHAVEZ

BY SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.