

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.  
At surface 801' FSL; 948' FEL

RECEIVED  
FEB 10 1984  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether on or below ground)

5591 GR

5. LEASE DESIGNATION AND SERIAL NO.

SF 078212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McCord

9. WELL NO.

6-E

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup/Basin DK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 9, T30N-R13W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. Spud 13-3/4" hole at 6:00 PM on January 18, 1984.
2. Drilled 13-3/4" surface hole to TD of 347' RKB.
3. Ran 7 joints 315.48 ft of 10-3/4", 40.5#, K-55, R3, ST & C casing set at 330 ft. RKB.
4. Cemented with 260 SX (307 cu.ft.) of Class "B" cement w/3% CaCl 39 lbs Celloflak. Circulated cement to the surface. Plug down at 12:45 PM on January 19, 1984.
5. Wait on cement 12 hours.
6. Pressure test the surface casing to 650 PSIG.
7. Pressure test held ok.

RECEIVED  
FEB 14 1984  
OIL-CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. D. Motto*  
R. D. Motto

TITLE

Area Operations Manager

DATE

February 7, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ADMITTED FOR RECORD

DATE

NMOCC

FEB 14 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

*Smm*