

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESVR Oth

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 801 ft./S; 948 ft./E line
At top prod. interval reported below Same as above
At total depth Same as above

RECEIVED

MAY 11 1984

OIL CON. DIV. DIST. 3

MAY 07 1984

5. LEASE DESIGNATION AND SERIAL NO.
SF 078212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
McCord

9. WELL NO.
6-E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9, T30N, R13W, N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMITTING AGENCY
BUREAU OF LAND MANAGEMENT

15. DATE SPUNDED 1/18/84

16. DATE T.D. REACHED 2/1/84

17. DATE COMPL. (Ready to prod.) 2/9/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5603 ft. R.K.B.

19. ELEV. CASINGHEAD 5591

20. TOTAL DEPTH, MD & TVD 6374 MD & TVD

21. PLUG. BACK T.D., MD & TVD 6328 MD & TVD

22. IF MULTIPLE COMPL. HOW MANY? 2

23. INTERVALS DRILLED BY
ROTARY TOOLS 0-6374
CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6116 - 6249 Dakota (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-DIFL, FDC, CNL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.50	330	13-3/4"	See Attachment	
7"	26.00	6374	9-7/8"	See Attachment	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"E.U.E.	6201	5650

31. PERFORATION RECORD (Interval, size and number)
See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attachment	

PRODUCTION

33.*

DATE FIRST PRODUCTION 2/10/84

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—EBL.	GAS-OIL RATIO
4/27/84	3	3/4"			431		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—EBL.	OIL GRAVITY-API (CORR.)	
286	-----	-----		3445			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented - to be sold

TEST WITNESSED BY
Floyd Woodward

35. LIST OF ATTACHMENTS
Item No. 28, Item No. 31, and Item No. 32

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kenneth E. Roddy TITLE Area Production Supt. DATE 5/3/84

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, feet, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs Cliff House Point Lookout Gallup Greenhorn Dakota	Out crop Out crop 1200 1582 3190 3938 5250 6004 6112	

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG-BACK DIFF. RESRV.

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 801 ft./S; 948 ft./E line
At top prod. interval reported below Same as above
At total depth Same as above

RECEIVED
MAY 11 1984
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
SF 078212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
McCord

9. WELL NO.
6-E

10. FIELD AND POOL, OR WILDCAT
Undesignated Gallup

11. SEC. T., R., N., OR BLOCK AND SURVEY OR AREA
Sec. 9, T30N, R13W
N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 1/18/84 16. DATE T.D. REACHED 2/1/84 17. DATE COMPL. (Ready to prod.) 2/9/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5603 R.K.B. 19. ELEV. CASINGHEAD 5591

20. TOTAL DEPTH, MD & TVD 6374 MD & TVD 21. PLUG, BACK T.D., MD & TVD 6328 MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-6374

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5252 - 5544 Gallup (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DIFL, FDC, CNL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.50	330	13-3/4"	See Attachment	
7"	26.00	6374	9-7/8"	See Attachment	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"E.U.	5529	5650

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
See Supplement

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Supplement	

33.* PRODUCTION

DATE FIRST PRODUCTION 2/11/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/19/84	24	3/4"		0	87	0	----
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
186	186		0	87	0	-----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented - to be sold

TEST WITNESSED BY
Connie Clevenger

35. LIST OF ATTACHMENTS
Item No. 28, Item No. 31, and Item No. 32

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kenneth E. Roddy TITLE Area Production Supt. DATE MAY 09 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all full-depth tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	Out crop	
				Kirtland	Out crop	
				Fruitland	1200	
				Pictured Cliffs	1582	
				Cliff House	3190	
				Point Lookout	3938	
				Gallup	5250	
				Greenhorn	6004	
				Dakota	6112	

Union Texas Petroleum Corporation
McCord No. 6-E Completion Report

Item No. 28 - Cementing Record

306

10-3/4" casing was cemented with ~~30~~ cu. ft. of class "B" with 3% calcium chloride and 1/4 lb. of cello flakes per sack. 7" casing- stage collar was set at 2885 ft. R.K.B. Cemented first stage with 1538 cu. ft. of 50-50 pozmix with 4% gel, 6-1/4 lb. of gilsonite per sack, 1/4 lb. of cello flakes per sack, and 0.75% F.L.A. followed by 118 cu. ft. of class "B" with 2% calcium chloride. Cemented second stage with 1034 cu. ft. of 65-35 pozmix with 6% gel, 6-1/4 lb. of gilsonite per sack, 1/4 lb. of Flocele per sack, and 0.6% of F.L.A. followed by 118 cu. ft. of class "B" with 2% calcium chloride.

Item No. 31 and 32 - Perforation and Frac Record

Dakota Zone - Spotted 250 gallons of 15% HCl.

Dakota Perforations: 6249, 47, 45, 21, 19, 17, 15, 13, 11, 09, 07, 03, 6199, 90, 88, 86, 78, 76, 74, 55, 53, 36, 34, 32, 20, 18, 16, (Total of 27 - 0.35" holes). Broke down and acidized with 2000 gallons of 15% HCl and 54 ball sealers.

Frac'd Dakota with 150,000 lb. of 20-40 sand and 3456 bbl. of 30 lb. gelled water.

Gallup Zone - Spotted 250 gallons of 15% HCl.

Gallup Perforations: 5252, 56, 60, 65, 71, 75, 85, 95, 5312, 15, 20, 24, 32, 36, 40, 46, 52, 57, 64, 91, 95, 5404, 08, 31, 34, 43, 46, 81, 98, 5506, 16, 20, 25, 29, 37, 44, (Total of 36 - 0.27" holes). Broke down and acidized with 2750 gallons of 15% HCl and 72 ball sealers. Frac'd Gallup with 200,000 lb. of 20-40 sand and 1331 bbl. of 70 quality foam.